

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Carlsbad, NM 88210

CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

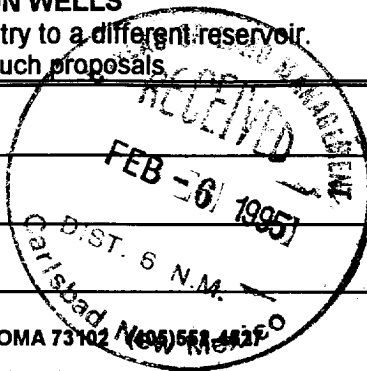
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 553-4425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2525' FSL & 1305 FEL, Unit I, Sec. 4-T17S-R31E



5. Lease Designation and Serial No.
LC 029426-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H. E. WEST "A" #20

9. API Well No.
30-015-26793

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf'd, acidized and frac'd

RECEIVED
MAR 10 1995
OIL CON. DIV.
DIST. 2

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/12/94, we perf'd the Slaughter zone 4017'-4246' (28 holes). We acidized from 4256'-4017' w/3000 gals 15% HCl acid. These perfs were frac'd w/39,100 gals gel + 84,000# 20/40 Brady sand + 16,800# resin coated sand.

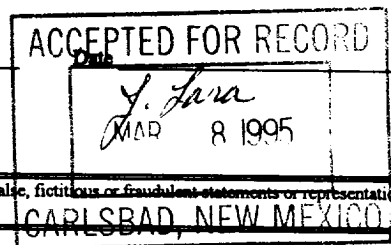
On 1/9/95, we perf'd the Lovington and Jackson zones 3617'-3878' (15 holes). We acidized the Upper and Middle Jackson perfs 3694'-3878' w/2200 gals 15% HCl acid. The Lovington perfs 3617'-3628' w/2050 gals 15% HCl acid. The zone 3617'-3878' was frac'd w/32,000 gals gel + 64,000# 20/40 Brady sand + 15,000# resin coated sand.

On 1/20/95, we perf'd the Grayburg zone 3276'-3503'. We acidized the perfs 3461'-3503' w/1500 gals 15% HCl acid. The perfs from 3276'-3417' were acidized w/1500 gals 15% HCl acid. The Grayburg zone 3276'-3503' was frac'd w/40,000 gals gel + 91,000# 20/40 Brady sand + 22,000# of 20/40 resin coated sand.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN Date 2/2/95
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side