

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE VS COMMISSION FORM APPROVED

Drawings to
be attached on
reverse side

NM 88210

LEASE DESIGNATION AND SERIAL NO.

LC-029426-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2525' FSL & 1305' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

MAR 10 1995

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
				Eddy Co.		NM			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
11/14/94		11/21/94		1/25/95		3936' GR		3936'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
4325'		4282'		NO		2		Slaughter 4017'-4246', San Andres 3617'-3878', Grayburg 3276'-3503'	
25. WAS DIRECTIONAL SURVEY MADE?								26. TYPE ELECTRIC AND OTHER LOGS RUN	
Yes								DL/Micro SFL, CN/LD, CEL	
27. WAS WELL CORED									
No									

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	606'	12 1/4"	Surf 165 sxs 35/65 Poz/Class "C"	None
				+ 200 sxs Class "C"	
5 1/2" J-55	15.5	4324'	7 7/8"	Surf 675 sxs 35/65 Poz/Class "C"	None
				+ 425 sxs Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4257'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 4017'-4246' (28-.40" holes)
San Andres 3617'-3878' (15-.40" holes)
Grayburg 3276'-3503' (14-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4256'-4017'	Acidized w/3000 gals 15% HCl acid. Frac'd w/39,100 gals YF-120 gel + 84,000# 20/40 Brady sand + 16,800# 20/40 resin coated sand.
3694'-3878'	Acidized w/2200 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/27/95	Pumping 2 1/2" x 2" x 16' pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/30/95	24	NA		113	0	362	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
On pump	40		113	0	362	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS

Deviation Surveys and Logs (3)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Rosa

CARLSBAD, NEW MEXICO

KAREN ROSA
TITLE, ENGINEERING TECHNICIAN

DATE 2/22/95 Mexico

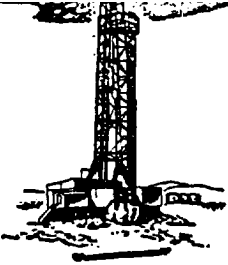
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	535		720	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	720		1691				
Tansill	1691		1848				
Yates	1848		2152				
Seven Rivers	2152		2766				
Queen Sand	2766		2796	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
(Artesia)							
Grayburg	3183		3508				
San Andres	3508		4325 (TD)				
			DEPTH				
			3617-3628	Acidized w/2050 gals 15% HCl acid.			
			3617-3878	Frac'd w/32,000 gals YF-130 gel + 64,000# 20/40 Brady sand + 15,000# resin coated sand.			
			3461-3503	Acidized w/1500 gals 15% HCl acid.			
			3276-3417	Acidized w/1500 gals 15% HCl acid.			
			3276-3503	Frac'd w/40,000 gals YF-130 gel + 91,000# of 20/40 Brady sand + 22,000# of 20/40 resin coated sand.			



November 23, 1994

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West A #20
2625' FSL 7 1305' FEL
Sec. 4, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

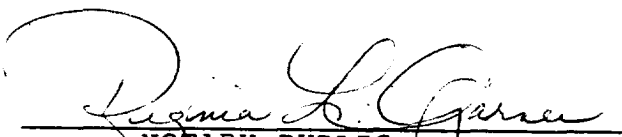
DEPTH	DEVIATION
578'	3/4°
610'	3/4°
1118'	3/4°
1648'	1 1/4°
2119'	1/2°
2612'	1/2°
3110'	1°
3398'	1°
3897'	1 1/4°
4325'	1/4°

Very truly yours,


Eddie C. LaRue
Drilling Supt.

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 23rd day of November, 1994.


NOTARY PUBLIC

