

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

019
648
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 13 1991

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-015-26838

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1266

7. Lease Name or Unit Agreement Name

G-J West Coop Unit

8. Well No.
101

9. Pool name or Wildcat
Grbg Jackson SR Q Grbg SA

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work:
DRILL RE-ENTER DEEPEN PLUG BACK
b. Type of Well:
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
P. O. Drawer 217, Artesia, NM 88210

4. Well Location
Unit Letter J : 2080 Feet From The South Line and 2615 Feet From The East Line
Section 21 Township 17S Range 29E NMPM Eddy County

10. Proposed Depth 4500'
11. Formation San Andres
12. Rotary or C.T. Rotary

13. Elevations (Show whether DF, RT, GR, etc.) 3596.5' GR
14. Kind & Status Plug. Bond Statewide active
15. Drilling Contractor LaRue Drilling
16. Approx. Date Work will start 9/19/91

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	54.5#	170'	to circulate	
12 1/4"	8 5/8"	24#	800'	to circulate	
7 7/8"	5 1/2"	17#	4500'	Sufficiently attempt to circ	

We propose to drill to 170', run 13 3/8" casing and cement, drill to 800' & run 8 5/8" casing and cement, drill on to test the San Andres zone, run 5 1/2" casing, put on production.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/25/92
UNLESS DRILLING UNDERWAY

NOTE: On production string, a fluid caliber will be run, will figure cement w/25% excess, attempt to circulate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Nelson TITLE Production Clerk DATE 9/12/91

TYPE OR PRINT NAME TELEPHONE NO. 748-3303

ORIGINAL SIGNED BY
(This space for State Use) MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 25 1991

CONDITIONS OF APPROVAL, IF ANY: Pending NSL Approval



1918-1919

1918-1919

Submit to Appropriate District Office
 State Leases - 4 copies
 Fee Leases - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-142
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

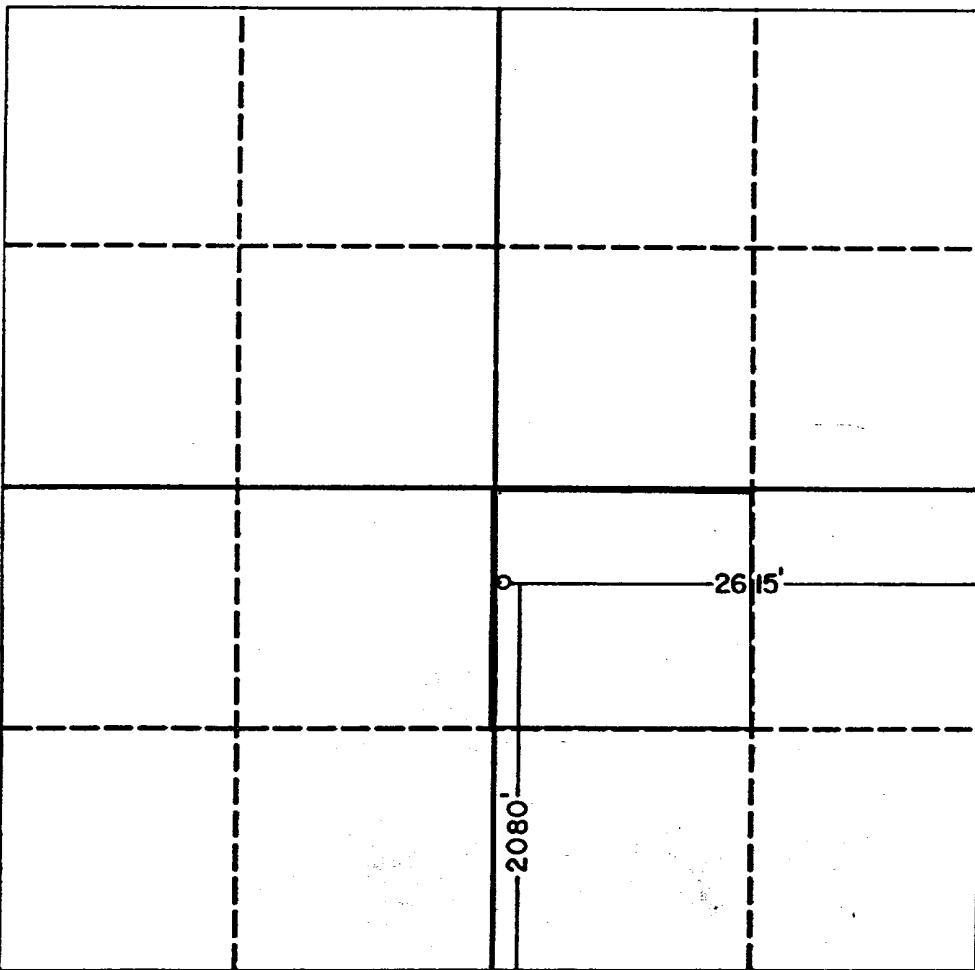
Operator Marbob Energy Corp.			Lease G. J. West		Well No. 101
Unit Letter J	Section 21	Township 17 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 2080 feet from the South line and 2615 feet from the East line					
Ground level Elev. 3596.5	Producing Formation San Andres		Pool Grbg Jackson SR Q Grbg SA		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



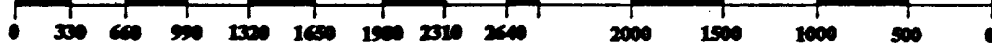
OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Rhonda Nelson*
 Printed Name: Rhonda Nelson
 Position: Production Clerk
 Company: Marbob Energy Corporation
 Date: September 12, 1991

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: September 9, 1991
 Signature & Seal of Professional Surveyor: *Ronald J. Eidson*
 Certificate No. 676
 RONALD J. EIDSON, 3239

126630



30-015-26838

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MADE IN U.S.A.

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DUAL SPACED
NEUTRON

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