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Submit 5 Copies Appropriate District Office		New Mexico atural Resources Department	Form C-104 Revised 1-1-89
DISTRICT J P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	at Bottom of Page V
DISTRICT II P.O. Drawer DD, Aitesia, NM 88210	P.O. 1	Box 2088 Mexico 87504-2088	SEP 0 1 1992
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATI	O. C. D. ON
I. Operator	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.
Mack Energy Corpor	cation		
Address P.O. Box 276, Arte	esia, NM 88210		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas Casinobead Gas Condensate	Effective 8/1/9	2
canno de las el las	Casinghead Gas Condensate bob Energy Corporation,	P. O. Drawer 217, Ar	tesia, NM 88210
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name G-J West Coop Unit	Well No. Pool Name, Inclu	kling Formation kson SR Q Grbg SA	Kind of Lease Lease No. State, redetation ree B-9563
Location	25	south_Line and	Fast From The West Line
Unit LetterM		•	Eddy County
Section 21 Townsh		29E , NMPM,	Luuy county
III. DESIGNATION OF TRAM	VSPORTER OF OIL AND NAT	URAL GAS Address (Give address to which app	proved copy of this form is to be sent)
Navajo Refining Co		P.O. Box 159, Artes	ia, NM 88210
Name of Authorized Transporter of Casir GPM Corporation	······································	4001 Penbrook, Odes	sa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge		When 7
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commin	gling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'y Diff Res'y
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASING ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posted ID-3 9-11-92
			- lig of
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		for this depth on he for full 24 hours)
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, ga	s lýl, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbis.	Gas- MCI [:]
Actual Prod. During Test	Oil - Bbls.		
GAS WELL	II much of the	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCI/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)		
VI. OPERATOR CERTIFIC	A'TE OF COMPLIANCE	OIL CONSEP	TVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above			CED 1 1002
is true and complete to the best of my knowledge and belief.		Date Approved	
	/ may -	By	
Signature Rhonda Nelson	Production Clerk Tide	14 .	UPERVISOR, DISTRICT II
Printed Name AUG 2 8 1992	748-3303		
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sections of this form must be filled out for anowable on new and recompleted webs.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.