

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED

Form C-105
Revised 1-1-89

C/S
Bum
B/g
St. Loh

WELL API NO.

30-015-26840

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ARTESIA OFFICE

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P.O. Drawer 217, Artesia, NM 88210

4. Well Location

Unit Letter K: 1345 Feet From The South Line and 1345 Feet From The West Line

Section 21 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 10/11/91 11. Date T.D. Reached 10/20/91 12. Date Compl. (Ready to Prod.) 11/8/91 13. Elevations (DF & RKB, RT, GR, etc.) 3608.1' GR 14. Elev. Casinghead

15. Total Depth 4470' 16. Plug Back T.D. 4419' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-4470' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2599-3358' San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run

SDSN, DLM

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	180'	17 1/4"	225 sx	
8 5/8"	24.0#	759'	12 1/4"	250 sx	
5 1/2"	17.0#	4428'	7 7/8"	1100 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3390'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2599-3358' See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2599-3358	4000 gals 10% NE ac, 5000 bbls
	40# gel wtr, 500 sx 20/40, 1650
	sx 12/20, 1000 sx 8/16

28. PRODUCTION

Date First Production <u>11/8/91</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping</u>				Well Status (Prod. or Shut-in) <u>prod.</u>	
Date of Test <u>11/9/91</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			42	35	115	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Robert Chase

30. List Attachments

Perforations, deviation survey, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rhonda Nelson

Printed Name

Rhonda Nelson

Title Prod. Clerk

Date 11/26/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2110	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2396	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology