

OIL CONSERVATION DIVISION

APR 13 1992

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company	Well API No. 30-015-26880
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burch C Federal	Well No. 48	Pool Name, Including Formation Gb/Jackson/7RQ/GB/SA	Kind of Lease State, Federal, or Free XXXX XXXXX	Lease No. LC-028793-C
Location Unit Letter O : 2070 Feet From The East Line and 1210 Feet From The south Line Section 23 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24	Twp. 17S	Rge. 29E	Is gas actually connected? No	When? Waiting on gas connection.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-25-91	Date Compl. Ready to Prod. 3-4-92	Total Depth 3575'	P.B.T.D. 3529'					
Elevations (DF, RKB, RT, GR, etc.) 3592' DF - 3585' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2268'	Tubing Depth 2900'					
Perforations 2268-3470			Depth Casing Shoe 3574'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-5/8"	12-1/4"	376	350 sx Class "C"
5-1/2"	7-7/8"	3574	1200 sxs H/L, Tail 400 sxs Class "C" near

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 3-6-92	Date of Test 4-4-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure	Choke Size 1"
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 22	Gas - MCF 19

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L. M. Sanders Supervisor
Printed Name L. M. Sanders Regulation & Proration
Date 4/8/92 Title
Telephone No. 915/368-1665

OIL CONSERVATION DIVISION

Date Approved MAY 28 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.