

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN
(Other Inst.
Ver. older)

By the Bureau Noted
Expiring August 15, 1984 **DSF**
5. LEASE DESIGNATION AND SERIAL NO.

1C-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely C Fed

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Gb Jackson-7R-Q-CB-SA

11. SEC., T., R., N., OR BLK. AND
SUBST. OR AREA

Sec. 24, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

JAN - 2 1991

O. C. D.
ARTESIA OFFICE

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit P, 330' FEL & 1210' FSL

14. PERMIT NO.

30-015-26890

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3620.2

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

COMPLETE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) New Drill

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DES. KIND PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-28-91 Spud 12-1/4 hole, run 9 jts 8-5/8 24# K-55 ST&C casing set 375'. Circ. Cemented w/350 sxs Class "C" 2% CaCl 14.8 PPG 1.32 yield 6.3 gal/sx displace w/21 bbls fresh water Circ. 93 sks cement to surface. WOC test BOP & casing & manifold to 2000 psi, OK.
- 11-29-91 Continue Drilling.
- 12-02-91 CORING, 2410-2440, 2570-2630, 2630-2691, 2785-2815, 2915-2928, 2928-2939 2939-2975, 2975-3028, 3028-3935, 3035-3079, 3263-3323, 3455-3473, 3473-3514,
- 12-12-91 Logs, DD/MSFL/GR/CAL, CNL/LDT/GR/DAL, LSS/FWS, NGS, Cyberlook/ELAN, RFT. R.D. Loggers.
- 12-13-91 Ran 87 jts 7-7/8", 5-1/2 casing R.D. Set @ 3649 800 sxs Cl "C" H/L 5% salt. Tail 300 sxs Class "C" neat. DISP w/85 B.F. Ul. Bump plug, P. max 1700# Circ. 148 sks. Temporary Drop From Report.

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

100

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[illegible]

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