

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE CAPS
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
See "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P, 330' FEL & 1210' FSL		5. LEASE DESIGNATION AND SERIAL NO. LC-028784-C		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT ASSIGNMENT NAME		8. FARM OR LEASE NAME Keely C Fed		9. WELL NO. 62		10. FIELD AND POOL, OR WILDCAT Gb/Jackson 7R-Q-GB-SA		11. SEC., T., R., N., OR BLK. AND SUBDIVISION OR AREA Sec. 24, T-17-S, R-29-E		12. COUNTY OR PARISH Eddy		13. STATE NM	
14. PERMIT NO. 30-015-26890				15. ELEVATIONS (Show whether OF, BY, OR, etc.) 3617' GL - 3625' KB																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PLUG OR ALTER CASING
MULTIPLE COMPLETS
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-20-92: MI and RU L&R DD unit. Install BOP and well head isolation tool press up to 4000# on casing hold for 30 min. GIH with 6-3-1/2 drill collars and 4 7/8 bit on 2-7/8" N-80 workstring. Tag float collar at 3606'. Drill out to PBTD 3645'. Clean out wellbore.

2-21-92: Displace hole with 2% KCL water. COOH with workstring. Drill collars and bit. GIH and perf 5-1/2" casing w/4" guns.

Keely: 3425'-3435' (11 shots)
3472'-3530' (59 shots) Total 110 shots
SubKeely: 3580'-3590' (11 shots)
3612'-3640' (29 shots)

2-22-92: GIH with RTTS pkr and 2-7/8" workstring. Packer set at 3320'. Acidize the Keely 3425'-3530' - SubKeely 3580'-3640'. Pump 3500 gal Pentol 200 w/135 ball sealers. Displace hole w/@ 28 bbls 2% KCL water.

2-25-92: Circulate oil off casing. COOH with workstring. Frac Keely 3425'-3530' - SubKeely 3580'-3640' w/3500 gallons of Pentol 200 15% HCL diverting w/110 1.3 SG RCN ball sealers. Pumped a total of 115,000# sand.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supervisor Reg/Proration

DATE

3/13/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

- 2-27-92: GIH with workstring, RBP and packer. Set plug on bottom 3643'. Set packer at 3375'. Pump Tretolite SR30 mix (1 drum X 20 BBL 2% KCL) followed by 120 BBL 2% KCL.
- 2-28-92: Pump acetic acid (5 BBL 10%) with 49 BBL 2% KCL. COOH with workstring. Perforate 5-1/2 casing w/4" guns, lower San Andres 3296'-3318' a total of 23 shots. GIH w/2-7/8" and pkr. Set packer at 3200'.
- 2-28-92: Pump 2000 gal Pentol 200 w/50 ball sealers.
- 03-02-92: Swab back to test tank. Pump 20 BBL 2% KCL water with 1 drum Tretolite SP-362 followed by 125 BBL 2% KCL. GIH Circulate sand off of RBP. Move plug uphole to 3225'. Come up and set pkr. Press up on system to 1000#. Pull up to 3190'.
- 03-03-92: Pump 45 BBL 2% KCL + 8 BBL 10% acetic acid + 16 BBL 2% KCL flush. COOH with workstring. Perforate.
- | | |
|-------------|-----------|
| 2908'-2923' | 16 shots |
| 2940'-2960' | 21 shots |
| 2990'-3010' | 21 shots |
| 3040'-3110' | 71 shots |
| 3130'-3152' | 23 shots |
| 3160'-3166' | 7 shots |
| 3177'-3185' | 9 shots |
| TOTAL | 168 shots |
- GIH with workstring and pkr. Set pkr at 2800'.
- 03-04-92: Pump 8500 gal Pentol 200 w/200 ball sealers followed by 26 BBL flush (2% KCL). Displace to 3185'.
- 03-05-92: Swabbed first production 49 bbl oil, 74 bbl water