

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Artesia, NM

INSTRUCTIONS ON
REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.

IC-028784-C

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Fed

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

GB/Jackson 7R-Q-GB-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-17-S, R-29-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. DESAR ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company ✓

RECEIVED

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

APR 17 1992

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P, 330' FEL & 1210 FSL

At top prod. interval reported below Same as above.

At total depth Same as above.

14. PERMIT NO

30-015-26890

DATE ISSUED

11/20/91

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

11/28/91

16. DATE T.D. REACHED

12/13/91

17. DATE COMPL. (Ready to prod.)

3/1/92

18. ELEVATION (IDF, RKB, RT, GE, ETC.)*

3617' GL; 3625' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3650'

21. PLUG. BACK T.D., MD & TVD

3645'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS OF ROTARY TOOLS

DRILLED BY

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3425'-3530' Keely 3296'-3318' San Andres

3580'-3640' Sub Keely 2908'-3185' Jackson

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR/CAL; CNL/LDT/GR/CAL/LSS/FWL; NGS

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	375'	12-1/4"	350 sx Class 'C'	
5-1/2"	15.5#	3649'	7-7/8"	800 sx Class 'C' & HL	
				tail w/300 sx Class 'C'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3179'	

31. PERFORATION RECORD (Interval, size and number)

3425'-3530' 4" (70) shots
 3580'-3640' 4" (40) shots
 3296'-3318' 4" (23) shots
 2908'-3185' 4" (168) shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3425 - 3640	Acidz'd w/3500 gals Pentol 200
3296 - 3318	Acidz'd w/2000 gals Pentol 200
2908 - 3185	Acidz'd w/8500 gals Pentol 200

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/4/92		1-1/2 Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
3/29/92	24		→	52	55	48	1057	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→				39.0°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold (Waiting on gas line connection.)

TEST WITNESSED BY

Tom Taylor

35. LIST OF ATTACHMENTS

Logs previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

T. M. Sanders

Supervisor,
TITLE Regulation & Proration

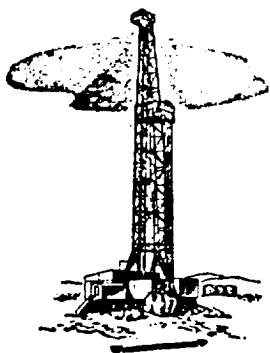
DATE

4/9/92
(915) 368-1665

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1100(+2525)	1331(+2294)	Anhydrite & dolomite with minor amounts of shale			
Seven Rivers	1331(+2294)	1970(+1655)	Anhydrite & dolomite with minor amounts of shale			
Queen	1970(+1655)	2214(+1411)	Dolomite & anhydrite with minor amounts of shale			
Penrose	2214(+1411)	2304(+1321)	Dolomite & anhydrite			
Grayburg	2304(+1321)	2685(+940)	Dolomite & anhydrite			
Loco Hills	2410(+1215)	2462(+1163)	Dolomite & sand			
Metex	2550(+1075)	2620(+1005)	Dolomite w/minor anhydrite			
Premier	2664(+961)	2685(+940)	Dolomite & sandstone			
San Andres	2685(+940)	3645(-20)	Dolomite, anhydrite & sandstone			
Lovington	2794(+831)	2809(+816)	Siltstone & anhydrite			
Jackson	2994(+631)	3262(+363)	Dolomite & anhydrite			
L. San Andres	3262(+363)	3465(+160)	Dolomite & anhydrite			
Keely	3465(+160)	3610(-15)	Dolomite & sandstone			
Sub Keely	3610(-15)	TD	Dolomite & minor amounts of sand			



L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

December 17, 1991

RECEIVED

APR 13 1992

O. C. D.
ARTESIA OFFICE

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

RE: Keely C Well No. 62
1310' FSL & 330' FEL
Sec. 24, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
375'	1/2°
739'	1 1/4°
1276'	3/4°
1805'	1 1/4°
2570'	1 3/4°
2915'	1 1/2°
3645'	1 1/4°

Very truly yours,

C. E. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 17th day of December, 1991.

NOTARY PUBLIC



