Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALL					State of New Mexico s and Natural Resources Department ERVATION DIVISION P.O. Box 2088 New Mexico 87504-2088 LOWABLE AND AUTHORIZATIO DRT OIL AND NATURAL GAS			ке́стиер G 0 6 1993 С. (. р.	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
Openator Marbob Energy Corport		7					Well /	ΦΓΝ₀. 15−26890		
Address P. O. Drawer 217, Ar Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	<b>`</b>	NM 8 Change in	Dry	sporter of:	Chang From:	er(Please expla e from Lo Keely tive 8,1	ім) ease to C Federa	Unit		
and address of previous operator									·····	
Lease Name Burch Keely Unit	rch Keely Unit 106 Grbg Jacks					son SR Q Grbg SA			Lease No.	
Unit LetterP	:	1210	_ Feel	From The	S Lin	e and	<u>330                                   </u>	et From The	ELine	
Section 24 Township 17S Range 29E , NMFM, Eddy County										
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Navajo Refining Compan	<u>A</u>	ER OF C or Conde	)IL A	ND NATU	Address (Giv P. O. E	Box 159,	Artesia	l copy of this form , NM 8821	0	
Name of Authorized Transporter of Casing GPM Gas Corporation	or Dry Gas			Address (Give address to which approved a 4001 Penbrook, Odessa,			copy of this form TX 79762	is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When ?						. ?		
If this production is commingled with that f. IV. COMPLETION DATA	roin any ot	her lease of	r pool,	give comming	ling order num	ber:				
Designate Type of Completion -		Oil We	İ	Gas Well	New Well Total Depth	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				
Perforations								Depth Casing Shoe		
	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			Pent	SACKS CEMENT Port ID-3	
					-				0-93	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·								el name	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	TFOR	ALLOW	ABI	E	the equal to a		ounble for th	is depth or be for	full 24 hours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of T		2 0 10		Producing M	lethod (Flow, p	ump, gas lifi,	eic.)	<u></u>	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	l							••••••••••••••••••••••••••••••••••••••	·	
Actual Prod. Test - MCIVD	Length of	ngth of Test				Bbls. Condensate/MMCI <sup>2</sup>			Gravity of Condensate	
Testing Method (piror, back pr.)	Tubing P	ressure (Sh	u-la)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE         1 hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Antmada         Signature         Rhonda Nelson         Production         Clerk         Printed Name         AUG 0 2 1993         Telephone No.					Date	OIL CONSERVATION DIVISION Date Approved AUG 1 1 1993 By ORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II				
Date			•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.



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