

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|------------------------------|
| Operator Burnett Oil Co., Inc. ✓ | | Well API No. 30-015-26968 |
| Address 801 Cherry Street, Suite 1500, Fort Worth, TX 76102 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|--|------------------------|
| Lease Name Grayburg Jackson (San Andres) Unit | Well No. 49 | Pool Name, including Formation Grayburg Jackson | Kind of Lease State, Federal or Fee | Lease No. LC029339A |
| Location Unit Letter <u>0</u> : <u>2570</u> Feet From The <u>East</u> Line and <u>1245</u> Feet From The <u>South</u> Line Section <u>13</u> Township <u>17S</u> Range <u>30E</u> NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) PO Drawer 159, Artesia NM 88210 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) PO Box 1267, Ponca City, OK 74603 |
| If well produces oil or liquids, give location of tanks. | Unit <u>K</u> Sec. <u>13</u> Twp. <u>17S</u> Rgn. <u>30E</u> Is gas actually connected? <u>yes</u> When? <u>10/1/92</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|-----------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 7/5/92 | Date Compl. Ready to Prod. 9/18/92 | | Total Depth 3551' | | P.B.T.D. 3492' | | | |
| Elevations (D.P., R.K.B., RT, GR, etc.) 3722' GR | Name of Producing Formation San Andres | | Top Oil/Gas Pay 3030' | | Tubing Depth 3443' | | | |
| Performances 3066'-72', 3146'-52', 3336'-3471' | | | | | Depth Casing Shoe | | | |

TUBING, CASING AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 12 1/2" | 8-5/8" OD 24# | 482' | 300 |
| 7-7/8" | 5 1/2" OD 17# | 3541' | 1375 |
| 5" | 2.375" EUE 4.6 | 3443' | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|---|--------------------------|---|------------------|
| Date First New Oil Run To Tank 10/1/92 | Date of Test 12/12/92 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hrs | Tubing Pressure 5 | Casing Pressure 5 | Choke Size 2" |
| Actual Prod. During Test 326 bbls | Oil - Bbls. 15 | Water - Bbls. 311 | Gas - MCF 1 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

John C. McPhaul, Production Supt.

Printed Name

12/23/92

Date

Telephone No.

OIL CONSERVATION DIVISION

DEC 30 1992

Date Approved

By

ORIGINAL SIGNED BY

MIKE WILLIAMS

Title

SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.