

**DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT**

Instructions on
Reverse Side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		Oil Cons. Di	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other		311 E. 1st	
2. NAME OF OPERATOR BURNETT OIL CO., INC.					
3. ADDRESS OF OPERATOR 801 CHERRY STREET, SUITE 1500, FORT WORTH, TX. 76102					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT O 1245' FSL, 2570' FEL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE					
14. PERMIT NO.		3160-3		DATE ISSUED 8/21/97	
15. DATE SPUDDED		11/06/97		18. ELEVATIONS (DF, RKB, ET, OR, ETC.)*	
16. DATE T.D. REACHED		11/06/97 CIBP		3722' GR	
17. DATE COMPL. (Ready to prod.)		12/2/97		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		3551'		23. INTERVALS DRILLED BY	
21. PLUG, BACK T.D., MD & TVD		3020'		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2793'-3010' GRAYBURG					
25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE					
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	482' IN PLACE		300 SXS.	
5 1/2"	17	3541' IN PLACE		1375 SXS.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 2793', 2829', 30', 31', 32', 34', 38', 73', 87', 2900', 11', 57', 58', 59', 75', 76', 82', 89', 3009', 10' TOTAL 20 HOLES 1SPF 4 1/2" SLECT FIRE GUN					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2793'-3010'		2000 GALS 15% HCL ACID			
2793'-3010'		1024 BBLs 30# BORATE XL W/ 139,140# 16/30 SAND			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
11/07/97		PUMPING		PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. TEST PERIOD	WATER—BBL.	GAS—MCF.
12/4/97	24			125	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO, INC.					
35. LIST OF ATTACHMENTS NONE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
<i>Shuling Randolph</i>		PETROLEUM ENGINEER		12/11/97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPT
					MEAS. DEPTH		

RECEIVED
 NOV DEC 15 A 11:28
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