

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

ds

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	APR - 7 1992	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Enron Oil & Gas Company	O. C. D. SPECIAL OFFICE	8. FARM OR LEASE NAME Cedar Lake 35 Federal Com.
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1240' FNL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat Siluro-Devonian
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3548.1' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T17S, R30E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Casing test & cement job	XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

03-29-92 - Spud well at 10:30 pm

03-30-92 - Ran 15 joints of 13-3/8" 54.50# J-55 ST&C Surface casing set at 626'.

Cemented with 325 sacks Halliburton Prem Plus + 4% gel + 2% CaCl, 1.69 cuft/sx  
13.5 ppg and 200 sacks Prem Plus + 2% CaCl, 1.32 cuft/sx, 14.8 ppg.

30 minutes pressure tested to 400#

One-inch - 50 sacks Hallib Prem Plus + 2% CaCl at 107'  
50 sacks Hallib Prem Plus + 3% CaCl at 101'  
50 sacks Hallib Prem Plus + 3% CaCl at 84'.  
50 sacks Hallib Prem Plus + 3% CaCl at 66'  
50 sacks Hallib Prem Plus + 3% CaCl at 31'

Circulated 20 sacks of cement into bottom of cellar-brought cement  
up to base plate on braden head.

90 minutes pressure tested to 500 psig, OK. WOC 28 hours.

I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 4/1/92  
Betty GILDON

APPROVED BY David H. Glass TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: APR 3 1992

\*See instructions on Reverse Side