

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	RECEIVED	2. LEASE DESIGNATION AND SERIAL NO. NM 0384576
2. NAME OF OPERATOR Enron Oil & Gas Company ✓	APR 17 1992	3. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	O. C. D. OFFICE	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL & 1980' FEL		8. FARM OR LEASE NAME Cedar Lake 35 Federal Com.
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat Siluro-Devonian
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T17S, R30E
14. PERMIT NO. 30 015 26969	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3548.1' GR	12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 4-1-92	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Casing test & cement job	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

04-09-92 - Ran 103 joints 8-5/8" 32# S-80 & J-55 ST&C casing set at 4506'.

Cemented with 1950 sacks Halliburton Premium 65/35 Poz cement + 2% gel +12.6#/sx salt + 2% CaCl + 1/4#/sx Flocele, slurry weighted to 13.8 ppg, 1.62 cuft/sx and

250 sacks Hallib Prem Plus + 2% CaCl, slurry weighted to 14.8 ppg, 1.32 cuft/sx. Circulated 150 sacks cement.

30 minutes pressure tested to 1900 psi, OK. WOC 20 hours.

As

I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 4/10/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side