

OIL CONSERVATION DIVISION

JUN 22 1992

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
OFFICE

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Enron Oil & Gas Company		Well API No. 30 015 26969
Address P. O. Box 2267, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Cedar Lake 35 Federal Com	Well No. 1	Pool Name, Including Formation Wildcat Lower Morrow	Kind of Lease State, Federal or Fee	Lease No. NM 0384576
Location				
Unit Letter B	1240'	Feet From The North	Line and 1980'	Feet From The East
Section 35	Township 17S	Range 30E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil Enron Oil Trading & Transp. Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77251-1188		
Name of Authorized Transporter of Casinghead Gas Chevron Pipeline Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1150, Midland, Texas 79701		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 35	Twp. 17S	Rge. 30E
Is gas actually connected?		When?		
Yes		6-10-92		

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		X	X						
Date Spudded 3-29-92	Date Compl. Ready to Prod. 6-06-92		Total Depth 12,500			P.B.T.D. 12,095			
Elevations (DF, RKB, RT, GR, etc.) 3548.1' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,188			Tubing Depth 10,834			
Perforations 11,188'-11,234' Lower Morrow						Depth Casing Shoe 12,500			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17-1/2	13-3/8		626			525			
11	8-5/8		4506			2200			
7-7/8	5-1/2		12500			1035			
	2-7/8 tubing		10834						

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D 6-11-92	Length of Test 24	Bbls. Condensate/WATER 104	Gravity of Condensate 55.0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3500	Casing Pressure (Shut-in) 100	Choke Size 14/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Betty Gildon, Regulatory Analyst	
Printed Name 6/12/92	Title 915/686-3714
Date	Telephone No.

OIL CONSERVATION DIVISION	
AUG 28 1992	
Date Approved	
By	ORIGINAL SIGNED BY MIKE WILCOX
Title	SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.