

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

0 OBSERVATION
811 S. 1st ST.
ARTESIA, NM 88210-2834

C/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0384576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cedar Lake 35 Fed. Com. #1

9. API Well No.
30 015 26969

10. Field and Pool, or Exploratory Area
Wildcat Morrow

11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1240' FNL & 1980' FEL
Sec 35, T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Acidize perforations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-95 - Acidized perfs 11,188-234, 11,129-133, 10,984-994, 10,941-947,
10,734-757 & 10,766-789 with 7500 gals Mod 101 50/50 CO2.

11-18-95 - 2 hrs flow well & well died.

11-20-95 - Start injecting gas down casing @ a rate of 600 MCF & up tubing to sales.

11-29-95 - 24 hrs flow 2113 MCF, 6 BO, open choke, 185 FTP, 59 CP, 2 BW, 664 MCF
injection.

RECEIVED

JAN 22 1995

OIL CON. DIV.
DIST. 2

JAN 1 1995
SJS

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 12/1/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____