

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

d5f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1997 JUN 20 A 10:45

BUREAU OF LAND MGMT.
CARLSBAD RESOURCE AREA1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REMOVAL ☐ Other ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1240' FNL & 1980' FEL

At top prod. interval reported below

At total depth 1240' FNL & 1980' FEL

1240' FNL & 1980' FEL

14. PERMIT NO.

DATE ISSUED

3-11-92

15. DATE STUDDERED 5-14-97 16. DATE T.D. REACHED 5-14-97 17. DATE COMPL. (Ready to prod.) 5-27-97 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3548.1' GR 19. ELEV. CASINGHEAD 3548.1'

20. TOTAL DEPTH, MD & TYD 12,500 21. PLUG BACK T.D., MD & TYD 10852 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 10571-10699 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	626	17-1/2	525 sx Prem Plus	CIRCULATED
8-5/8	32	4506	11	1100 sx Prem Plus	CIRCULATED
5-1/2	17	12500	7-7/8	1035 sx Prem Plus	TOC 8487'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	10503	10503

31. TREATMENT RECORD (Interval, size and number)

10571-10578 (.35" 29)

10617-10624 (.35" 29)

10693-10699 (.35" 25)

No treatment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12353-12380	CIBP 12300 + 35' cmt
12160-12210	CIBP 12130 + 35' cmt
10734-10789	Perforated tubing
10951-11234	CIBP 10852'

33. PRODUCTION
DATE FIRST PRODUCTION 5-28-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-31-97	24	28/64		218	3888	57	17.835
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
1340	0					50.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Betsy Gildow

Regulatory Analyst

DATE

6/19/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ie Spring Sand	1698	1698	Surface Rock & Red Beds	Yates	1532	
	2189	2189	Anhy & Shale	Queen	2532	
	2596	2596	Anhy, Dolo, Sh	San Andres	3368	
	3273	3273	Sd, Sh Anhy, Dolo	Wolfcamp	8200	
	3596	3596	Dolo	Strawn	10208	
	4193	4193	Dolo, Shale	Atoka	10517	
	4884	4884	Dolomite	Morrow	10823	
	5483	5483	dolo, chert	Lower Morrow	11103	
	6466	6466	lime, sh	Mississippi	11428	
	7220	7220	dolo, sh	Chester	11551	
	8222	8222	lm, dolo, sh, chert, sd	Miss Lime	12147	
	8338	8338	sand	Devonian		
	9185	9185	dolo			
	9425	9425	lm, sh			
	9789	9789	lm, sh, chert			
oka Limestone idle Morrow	10560	10560	sh, lime			
	10715	10715	lime, shale, trace chert			
	11600	11600	lime, shale			
	11859	11859	shale, lime, chert			
	12086	12086	lime			
odford Shale o of Fusselman 12,310'	11859	11859	lime, chert, sh			
	12085	12085	lm, chert, dolo, sh			
	12335	12335	100% shale			
	12500	12500				
	TD	TD				