

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ANTONIA, NM 88020

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐  
2. NAME OF OPERATOR: Burnett Oil Co., Inc  
3. ADDRESS OF OPERATOR: 801 Cherry St, Suite 1500, Fort Worth, Texas 76102  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface Unit Letter H, 1980'FNL, 660' FEL, Sec 12, T17S, R30E  
At top prod. interval reported below Same  
At total depth Same  
14. PERMIT NO. DATE ISSUED 3/11/92  
5. LEASE DESIGNATION AND SERIAL NO. LC 055264  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME Grayburg Jackson (San Andres) Unit  
8. FARM OR RECEIVED  
9. WELL NO. DEC 31 1992 48  
10. FIELD AND POOL OR ALLOCAT Grayburg-Jackson  
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 12-17S-30E  
12. COUNTY OR PARISH Eddy  
13. STATE New Mexico  
15. DATE SPUDDED 6/27/92 16. DATE T.D. REACHED 7/4/92 17. DATE COMPL. (Ready to prod.) 11/12/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3711' GR 19. ELEV. CASINGHEAD 3710' GR  
20. TOTAL DEPTH, MD & TVD 3589', Same 21. PLUG BACK T.D., MD & TVD 3540' PB 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3101'-3104' (Vacuum) 3346'-3470' (Jackson) 25. WAS DIRECTIONAL SURVEY MADE No  
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CN/LD/DLL/CBL 27. WAS WELL CORED No

| CASING RECORD (Report all strings set in well) |                 |                |           |                                         |               |
|------------------------------------------------|-----------------|----------------|-----------|-----------------------------------------|---------------|
| CASING SIZE                                    | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                        | AMOUNT PULLED |
| 8 5/8" OD                                      | 24              | 505'           | 12 1/4"   | 350 sks. Class C-TOC Surface            |               |
| 5 1/2" OD                                      | 17              | 3583'          | 7 7/8"    | 500 sks. Lite, 630 sks. Cl C- TOC 1180' |               |

| LINER RECORD |          |             |               |             | TUBING RECORD |                |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) |
|              |          |             |               |             | 2.375" BUE    | 3492'          |

| PERFORATION RECORD (Interval, size and number) |        | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                                   |
|------------------------------------------------|--------|--------------------------------------------|-------------------------------------------------------------------|
| INTERVAL                                       | SIZE   | DEPTH INTERVAL (MD)                        | AMOUNT AND KIND OF MATERIAL USED                                  |
| 3101'-3104'                                    | .5"-8  | 3101'-3104'                                | 700 gal. 15% HCL; 13,200 gal. gelled water and 20,300# 20-40 s.   |
| 3179'-3184'                                    | .5"-11 |                                            |                                                                   |
| 3346'-3470'                                    | .5"-11 | 3346'-3470'                                | 1000 gal. 7.5% HCL; 25,000 gal. gelled water and 51,250# 20-40 s. |

| PRODUCTION            |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 11/14/92              |                 | Pump; 200-175-12-16 TWB                                              |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 11/16/92              | 24              | NA                                                                   |                         | 36       | 10         | 264                                | 278           |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| NA                    | 100 psi         |                                                                      | 36                      | 10       | 264        | 37                                 |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Conoco  
35. LIST OF ATTACHMENTS Deviation survey, 3 sets of all logs.  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED: John C. M. Phaul TITLE: Production Superintendent DATE: 11/20/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |       |        |                             |               | 38. GEOLOGIC MARKERS |                  |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|-----------------------------|---------------|----------------------|------------------|--|
| FORMATION                                                                                                                                                                                                                                           | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME          | TOP                  |                  |  |
|                                                                                                                                                                                                                                                     |       |        |                             |               | MEAS. DEPTH          | TRUE VERT. DEPTH |  |
| Vacuum<br>Jackson                                                                                                                                                                                                                                   | 3101' | 3104'  | Dolomite oil pay            | T. Salt       | 530'                 | 530'             |  |
|                                                                                                                                                                                                                                                     | 3346' | 3470'  | Dolomite oil pay            | B. Salt       | 1270'                | 1270'            |  |
|                                                                                                                                                                                                                                                     |       |        |                             | T. Queen      | 2335'                | 2335'            |  |
|                                                                                                                                                                                                                                                     |       |        |                             | T. Grayburg   | 2746'                | 2746'            |  |
|                                                                                                                                                                                                                                                     |       |        |                             | T. San Andres | 3052'                | 3052'            |  |