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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 18 1993

G.C.D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JAN 25 11 26 AM '93

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

CARLSBAD AREA

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry St, Suite 1500, Fort Worth, Texas 76102 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H, 2130' FNL, 660' FEL, Sec. 23, T17S, R30E

5. Lease Designation and Serial No.
NM 2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gissler B #29

9. API Well No.

30-015-26985

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Drilling & Completion

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/12/92 Spudded well. Drilled 12 1/4" hole to 1486' (7/13/92). Full or partial returns. Ran 33 jts. new 8 5/8" O.D. 24# casing (1483'). Set at 1494' KB. Cemented with 550 sks. Howco Lite, 250 sks. Cl. C. Full or partial circulation. Good cement 26' below cellar. Cemented to surface with 135 sks. Redi-Mix. WOC 12 hrs.

7/14/92 Tested casing to 800 psi. Okay. Drilled 7 7/8" hole to 3586' KB. Cored Fren interval to from 1859' to 2039' (180'). 400 BWPD waterflow between 2472' and 2500', decreasing to 180 BWPD at TD. Ran GR/DLL/MSL/CN/LD logs. Ran 80 jts. (3574') new 5 1/2" O.D. 17# J-55 LT&C R3 casing. Set at 3583' KB. Cemented with 600 sks. Class C, 6# salt per sack. Good returns throughout. PD and holding at 6:15 AM 7/21/92. Released rig.

7/24/92 Ran GR/CBL. Good bond through zones of interest. TOC 415'

11/17/92 Cleaned out to 3550' PBTD.

11/19/92 Perforated Jackson interval at 3493' 94', 96', 97', 3529', 31', 33', 36', 37', 39', 44' (11 shots). Acidized with 2000 gal. 7 1/2 % HCL with ball sealers. Interval tested wet.

12/4/92 Perforated Grayburg interval @ 2939', 40', 41', 42', 3004', 05', 24', 25', 61', 62', 63', 64', to and 3065' (13 shots). Acidized with 1500 gal. 15% HCL, fraced with 25,000 gal.

12/10/92 gelled water and 60,000 # 20-40 sand.

12/12/92 to 1/12/93 Tested interval. Shut off Jackson zone, put on pump from Grayburg.

14. I hereby certify that the foregoing is true and correct

Signed John C. McPhaul

Title

Production Superintendent

Date

1/19/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

