Form 3160-4
(November 1983)
(formerly 9-330)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

JAN 25 11 37 AM '93

CAS AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

FEB 8 1993
O. C. D.

2. NAME OF OPERATOR: Burnett Oil Co., Inc. Production Dept.

3. ADDRESS OF OPERATOR: 801 Cherry Street, Suite 1500, Fort Worth, Tx . 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: Unit Letter H, 2130'FNL, 660' FEL, Sec. 23, T17S, R30E
At top prod. interval reported below: Same
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: NM 2748

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: API # 30-015-26985

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Gissler B

9. WELL NO.: 29

10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 23, T17S, R30E

14. PERMIT NO.:

DATE ISSUED: 4/6/92

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7/12/92	7/21/92	12/12/92	3698' GR.	3696'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3583', 3583'	3425', 3425'		→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2939'-2942' (Upper Metex)
3004'-3025' (Lower Metex)
3061'-3065' (Brunigs)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/DLL/MSL/CN/LD/CB

27. WAS WELL CORED: Yes, from 1859'-2039'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1494'	12 1/4"	550 sks. Howco Lite 250 sks. Class C.	TOC Surface
5 1/2"	17#	3583'	7 7/8"	600 sks. Class C	TOC 415'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375"EUE	3178'	NA

31. PERFORATION RECORD (Interval, size and number)
3493',94',96',97',3529',31',33',36',37'
3539',44'. (.5") (11)
2939',40',41',42',3004',05',24',25',61',
3062',63',64',65'. (.5") (13)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3493'3544'	2000 gal. 7 1/2% HCL. CIBP @ 3445' w/20' cement on top.
2939'-3065'	1500 gal. 15% HCL, 25,000 gal. gelled water, 60,000 # 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/12/92	Pumping- 200-150-10 RWT	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/19/93	24	NA	→	75	77	14	1027

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA	35	→	75	77	14	36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: R. Starkey

35. LIST OF ATTACHMENTS: Deviation Survey-Logs

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
FEB 4 1993
CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. McPhaul TITLE Production Superintendent DATE 1/19/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.