

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 2748

6. ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

API # 30-015-26985

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler B

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T17S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

3696'

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Burnett Oil Co., Inc. Production Dept.

3. ADDRESS OF OPERATOR

801 Cherry Street, Suite 1500, Fort Worth, Tx. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter H, 2130' FNL, 660' FEL, Sec. 23, T17S, R30E

At top prod. interval reported below

At total depth Same

Same

14. PERMIT NO.

DATE ISSUED

4/6/92

15. DATE SPUDDED

7/12/92

16. DATE T.D. REACHED

7/21/92

17. DATE COMPL. (Ready to prod.)

12/12/92

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3698' GR.

20. TOTAL DEPTH, MD & TVD

3583', 3583'

21. PLUG, BACK T.D., MD & TVD

3425', 3425'

22. IF MULTIPLE COMPL., HOW MANY*

→

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2939'-2942' (Upper Metex)

3004'-3025' (Lower Metex)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DLL/MSL/CN/LD/CB

27. WAS WELL CORRED

Yes, from 1859'-2039'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1494'	12 1/4"	550 sks. Howco Lite	TOC Surface
				250 sks. Class C.	
5 1/2"	17#	3583'	7 7/8"	600 sks. Class C	TOC 415'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375"EUE	3178'	NA

31. PERFORATION RECORD (Interval, size and number)

3493', 94', 96', 97', 3529', 31', 33', 36', 37'
3539', 44'. (.5") (11)
2939', 40', 41', 42', 3004', 05', 24', 25', 61',
3062', 63', 64', 65'. (.5") (13)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3493' 3544'	2000 gal. 7 1/2% HCL. CIBP @ 3445' w/20' cement on top.
2939'-3065'	1500 gal. 15% HCL, 25,000 gal. gelled water, 60,000 # 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/12/92		Pumping- 200-150-10 RWT				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/19/93	24	NA	→	75	77	14	1027
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	35	→	75	77	14	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

R. Starkey

35. LIST OF ATTACHMENTS

Deviation Survey-Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John G. McPhaul

TITLE

Production Superintendent

DATE 1/19/93

*(See Instructions and Spaces for Additional Data on Reverse Side)