

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 25 1993

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Burnett Oil Co., Inc.		Well API No. 30-015-26985
Address 801 Cherry Street, Suite 1500, Fort Worth, Texas 76102		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gissler B	Well No. 29	Pool Name, including Formation Grayburg Jackson SA-R-G-SA	Kind of Lease State, Federal or Fee	Lease No. NM 2748
Location Unit Letter H : 2130 Feet From The North Line and 660 Feet From The East Line Section 23 Township 17S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co. ☒	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, Nm 88210				
Name of Authorized Transporter of Casinghead Gas GPM (Phillips)	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 23	Trp. 17S	Rgn. 30E	Is gas actually connected? Yes	When? 12/24/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 7/12/92	Date Compl. Ready to Prod. 12/12/92		Total Depth 3583'		P.B.T.D. 3425'			
Elevations (DF, RKB, RT, GR, etc.) 3698' GR.	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2939'		Tubing Depth 3178'			
Performances 2939', 40', 41', 42', 3004', 05', 24', 25', 61', 62', 63', 64', 65'.					Depth Casing Shoe 3583'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" OD 24#		DEPTH SET 1494'		SACKS CEMENT 800 (TOC Surface)			
7 7/8"	5 1/2" O.D. 17#		3583'		600 (TOC 415')			
					Post F.D.-2 2-12-93			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12/12/92	Date of Test 1/19/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 35 psi	Casing Pressure 35 psi	Choke Size NA
Actual Prod. During Test 89 bbls.	Oil - Bbls. 75	Water - Bbls. 14	Gas - MCF 77

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature John C. McPhaul
Printed Name John C. McPhaul Prod. Supt.
Date 1/19/93 Title 817.332.5108
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 29 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.