

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL.  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR SDX RESOURCES, INC. ✓  
3. ADDRESS OF OPERATOR P.O. Box 5061, Midland, TX 79704 O. C. D.  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 990' FNL & 2310' FEL Unit Letter B

5. LEASE DESIGNATION AND SERIAL NO. LC-057459  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Leonard "B" Fed  
9. WELL NO. 5  
10. FIELD AND POOL, OR WILDCAT Grayburg- Jackson  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T17S-R29E

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
12. COUNTY OR PARISH Eddy  
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) Spudding, 8 5/8 csg & 5 1/2 Prod.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-29-92 Spudded well with 12 1/4" Bit at 1:15 P.M.  
4-30-92 TD surface at 322'. Ran 319' of 8 5/8" 24# csg. Cmted. using Halliburton w/255 sx Class "C" 2% CaCl<sub>2</sub>. Circulated 30 sx cmt. W.O.C. 18 hrs. Tested B.O.P.S. (Holding)  
5-01-92 Drlg. out cmt. and formation w/7 7/8" Bit  
5-07-92 TD well at 3690'-logged well using Schlumberger  
5-09-92 Rig up and ran 3690' of 5 1/2 15.50# K-55 csg. Cmted. using Halliburton with 900 sx Hall. Lite "C" 1/4#/sx Flocele & 6# salt and 400 sx 50/50 POZ. "A" Cement 3#/salt & 4/10% Hallad-322. Plug dow at 3:00 P.M. W.O.C. 2 hrs. Set slips & released J.S.M. Rig 4 at 5:00 P.M.

(No further reports until completion)

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Lee TITLE AGENT

DATE 5-15-92

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side