

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

RECEIVED OCT - 8 1992

2. NAME OF OPERATOR
SDX Resources, Inc.

O. C. D.
ASTORIA

3. ADDRESS OF OPERATOR
300 W. Texas, Suite 525, P.O. Box 5061, Midland, TX 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface G.L. 3544' - 990' FNL, 2310' FEL, Unit B
At top prod. interval reported below 2725'
At total depth 3690'

14. PERMIT NO. DATE ISSUED
4-21-92

5. LEASE DESIGNATION AND SERIAL NO.
LC - 057459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leonard Fed. B

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 33
T17S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 4-29-92 16. DATE T.D. REACHED 5-7-92 17. DATE COMPL. (Ready to prod.) 9-1-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3544' G.L. 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 3690' T.D. 21. PLUG BACK T.D., MD & TVD 3510' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Set CIBP @ 3250' & Dump 35 sx Class "H" Cement on top. Perforate, Acidize Frac, 2826-3003. Put on Test. Plan to set retrievable BP @ +/- 2750' & test GR, Dual Lateralog, Sonic Log, CBL, Comp. Neutron Litho-Density

26. TYPE ELECTRIC AND OTHER LOGS RUN Grayburg (2430'-2670'). 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	322'	12 1/4"	255 sx Class C	
5 1/2"	15.50#	3690'	7 7/8"	900 sx Lite C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						3011	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 JSPF - 2826, 70, 78, 94, 2902, 10, 26, 37, 59, 64, 71, 76, 83, 92, 3003.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15 Holes - 3/8" Holes				2826 - 3003	2000 Gal 15% NeFe
					Frac w/40,000 Gal 110,000#
					12/20 sand.

33. STILL TESTING ZONE. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-9-92		Rod Pump - 2 1/2" X 16'				Testing Zone	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-10-92	24			10	TSTM	10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20			10	TSTM	10	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel TEST WITNESSED BY Becker

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED (John Pool) TITLE Vice President DATE 9-9-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1859'	2125'	Anhydrite, Dolomite, Sand	Queen	1859'	
Penrose	2125'	2288'	Dolomite, Sand, Shale	Grayburg	2288'	
Grayburg	2288'	2365'	Anhydrite, Dolomite, Sand	San Andres	2676'	
Loco Hills	2365'	2449'	Dolomite, Sand			
Metex	2449'	2609'	" "			
Premier	2609'	2676'	" "			
Lovington	2798'	2860'	Anhydrite, Sand, Dolomite			
San Andres	2860'	3610'	Dolomite, Anhydrite, Shale			
(Massive)						