

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS COMMISSION

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL		5. LEASE DESIGNATION AND SERIAL NO. LC-057459	
2. NAME OF OPERATOR SDX Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5061 Midland, Tx 79704		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL + 2310 FEL Unit B Same		8. FARM OR LEASE NAME Leonard B Fed.	
14. PERMIT NO.		9. WELL NO. #5 Battery	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3544 G.L.		10. FIELD AND POOL, OR WILDCAT Grayburn Jackson	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23 T173 R29E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH 13. STATE Eddy NM	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Approval of Emergency Pit + H₂O disposal		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Produced H₂O from the Leonard B Fed. #5 is stored in a welded 210 bbl tank in the battery. H₂O is trucked by I+W Inc. (Permit #711) and is disposed of into their Walter Solt St. #1 injection well (SWD #318) located in unit L of Sec. 5 T185 R28E. Contingency disposal would be to truck the water to Loco Hills Disposal (order # R 68-11B) located in Unit A, Sec. 16 T175 R30E. An analysis of the produced H₂O is attached.

Approval of an emergency overflow pit at the battery is also requested. The pit is 8' W x 25' L x 6' deep and is fenced and covered. The pits location is detailed on the attached site facility diagram which is submitted for your records.

18. I hereby certify that the foregoing is true and correct			
SIGNED Chuck Morgan	TITLE Engr.	DATE 9/19/94	
(This space for Federal or State office use)			
APPROVED BY Chris Morgan	TITLE Deputy	DATE 11/4/94	
CONDITIONS OF APPROVAL, IF ANY:			

- SEE ATTACHED -

*See Instructions on Reverse Side

BF

(rev. 2/25/93)

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Emergency Pits

Conditions of Approval

Approval of the construction and use of the emergency pit described in your attached application is subject to the following conditions of approval:

1. Pit must be fenced to prevent access by livestock and wildlife.
2. Relocation or enlargement of pit must have prior approval.
3. Pit shall be emptied and liquids disposed of in a manner consistent with NTL-2B requirements within 48 hours following its use.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.