

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
SUBMIT IN TRIP  
Draper Instruction  
NM 88-10

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leonard B Fed.

9. WELL NO.

#5 Battery

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33 T173 R29E

12. COUNTY OR PARISH 13. STATE

Eddy NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR  
SDX Resources, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 5061 Midland, Tx 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 990' FNL + 2310 FEL Unit B

Same

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3544 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Approval of Emergency Pit + H<sub>2</sub>O disposal

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Produced H<sub>2</sub>O from the Leonard B Fed. #5 is stored in a welded 216 bbl tank in the battery. H<sub>2</sub>O is trucked by I+W Inc. (Permit #711) and is disposed of into their Walter Solt St. #1 injection well (SWD #318) located in unit L of Sec. 5 T185 R28E. Contingency disposal would be to truck the water to Loco Hills Disposal (Order # R 68-11B) located in Unit A, sec. 16 T175 R30E. An analysis of the produced H<sub>2</sub>O is attached.

Approval of an emergency overflow pit at the battery is also requested. The pit is 8' W x 25' L x 6' deep and is fenced and covered. The pits location is detailed on the attached site facility diagram which is submitted for your records.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Chuck Morgan*

TITLE

Eng.

DATE

9/19/94

(This space for Federal or State office use)

APPROVED BY

*Sup. signed by Adam Salameh*

TITLE

Production Supervisor

DATE

11/4/94

CONDITIONS OF APPROVAL, IF ANY:

- SEE ATTACHED -

\*See Instructions on Reverse Side

(rev. 2/25/93)

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Emergency Pits

Conditions of Approval

Approval of the construction and use of the emergency pit described in your attached application is subject to the following conditions of approval:

1. Pit must be fenced to prevent access by livestock and wildlife.
2. Relocation or enlargement of pit must have prior approval.
3. Pit shall be emptied and liquids disposed of in a manner consistent with NTL-28 requirements within 48 hours following its use.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.