

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Muskegon 16 State Com
8. Well No. 1
9. Pool name or Wildcat Empire South Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Fina Oil and Chemical Company
3. Address of Operator P.O. Box 2990, Midland, Texas 79702	4. Well Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMFM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/5/92 - Set 12 jts 13 3/8", 48# H40 & 54.5# J-55 @ 440' w/ 500 sx Class "C" + 2% Cacl2 + 1/4# / sx Floseal + 5# / sx Gilsonite - did not circulate; topped out w/ 10 cu yards ready mix, hole filled and stayed full. Bumped plug @ 1:45 PM CDST. 10/5/92. WOC for 13 + hrs while NU BOP. Tested csg w/ 1000 psi for 30 min; tested OK; drilled out @ 4:30 AM 10/6/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 03/16/93
TYPE OR PRINT NAME Neva Herndon TELEPHONE NO 915-688-0603

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE MAY 28 1993

CONDITIONS OF APPROVAL, IF ANY:

3/16/93