

clst
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Muskegon 16 State Com
8. Well No. 1
9. Pool name or Wildcat Empire South Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Fina Oil and Chemical Company
3. Address of Operator P.O. Box 2990, Midland, Texas 79702	4. Well Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/3/92 - Set 258 Jts new 5 1/2" 17# & 15.5 #, K55 & J55 LT&C @ 10,915' (17#, K55 = 4236'; 15.5# , J55 = 6679'). DV tool @ 881S'. Cement 1st stage w/ 365 sx 50/50 Poz + 0.3% CFR-3 + 0.5% Halid 9 + 0.1% HR7 + 5 #/sx gilsonite + 2% gel. Tail in w/ 365 sx 50/50 Pox + 0.3% CFR3 + 0.5% Halid 9. Bump 1st plug @ 9:30 am. Open DV tool @ 11:15am. Cement 2nd stage 2/ 1870 sx Halliburton lite + 10#/sx gilsonite + 5#/sx salt. 2nd plug down @ 5:30 pm. Circulate 108 sx. ND BOP. Set slips w/ 30,000# tension. Release rig @ 11:00 pm CST 11/3/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 3/16/93

TYPE OR PRINT NAME Neva Herndon TELEPHONE NO. 915-688-0608

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3/16/93

MAY 28 1993