

clerk  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 18 1993

O.C.D.

WELL API NO. 30-015-37108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Muskegon 16 State Com
8. Well No.
9. Pool name or Wildcat Empire South Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Fina Oil and Chemical Company
3. Address of Operator P.O. Box 2290, Midland, Texas 79702
4. Well Location Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line Section 16 Township 17S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforating/Stimulation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lower Morrow

1. MIRU service rig (11/11/92)
2. RIH w/ 4 3/4" bit, (6) 3 1/2" DC's, csg scraper, and 2 3/8" N80 tbg to 10717'; Drill out cmt to 10,375'. Press test csg to 1500#. Held OK. POOH w/ bit & BHA.
3. Run CBL from TD to 9400 & 7560-7100'. Good bond across all pay zones.
4. RIH w/ production string; set pkr @ 10,638'.
5. RIH w/ 1 11/16" strip gun; perf lower Morrow 10,794-10,812' w/ 4 SPF.
6. Acidize w/ 2000 G 7 1/2% HCl; AVG TP 5400#; AVG rate 3.0 bpm.
7. Swab and flow test well.
8. Frac perfs 10,794-10,812' w/ 8250 gal foam fluid, 2750 gal methanol and 11,000 gal CO<sub>2</sub> w/ 22,000# 20/40 LWC proppant @ 7.8 bpm; ATP 9500#.
9. Flow back and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Assistant DATE 3-16-93

TYPE OR PRINT NAME Neva Herndon TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT I

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 28 1993

CONDITIONS OF APPROVAL, IF ANY:

JR  
3/16/93