

CLSP
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 18 1993

WELL API NO. 30-015-27108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Muskegon 16 State Com
8. Well No. 1
9. Pool name or Wildcat Empire South Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Fina Oil and Chemical Company
3. Address of Operator P.O. Box 2990, Midland, Texas 79702	4. Well Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforating/Stimulation</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Middle Morrow

1. Set RBP @ 10,759' to isolate lower perms (10,794-812').
2. Set pkr @ 10,638'.
3. RIH w/ 1 - 11/16" strip gun and perforate Middle Morrow 10,738-749' w/ 4 SPF. (11/4/92)
4. Acidize w/ 2000 gal 7 - 1/2% HCl; ATP 5200#; Avg rate 3.5 bpm.
5. Swab and flow test (Due to low pressures and gas volumes, it was decided to abandon this zone and continue completion uphole).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 3/16/93
TYPE OR PRINT NAME Neva Herndon TELEPHONE NO. 915-683-0608

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

MAY 28 1993

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

gr
3/16/93