

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 18 1993

WELL API NO.  
30-G15--27108

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Muskegon 16 State Com

8. Well No.  
1

9. Pool name or Wildcat  
Empire South Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Fina Oil and Chemical Company

3. Address of Operator  
P.O. Box 2990, Midland, Texas 79702

4. Well Location  
Unit Letter N : 1930 Feet From The West Line and 660 Feet From The South Line  
Section 16 Township 17S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforating/Stimulation. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upper Morrow:

1. Set RBP @ 10,686' (12/18/92)
2. Set pkr @ 10,482'.
3. RIH w/ 1 - 11/16" strip gun and perforate upper Morrow 10,675-684; , 10,645-47, and 10,659-61' w/ 4 SPF.
4. Acidize w/ 2500 gal 7 - 1/2% HCl; ATP 5700#, Avg rate 3.3 bpm.
5. Swab and flow test.
6. Frac upper Morrow Perfs w/ 8250 gal (3000 gal methanol) + 11000 gal CO<sub>2</sub> + 27,000# 20/40 intermediate strength proppant (screened out after displacing 16,660# proppant into formation)
7. Swab and flow test.
8. Kill well w/ 3% KCl water.

Continued on back---

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 3/16/93  
TYPE OR PRINT NAME Neva Herndon TELEPHONE NO 915-688-0608

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

MAY 28 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

3/16/93

9. TOOH w/ RBP; RIH w/ permanent production pkr and string; set pkr @ 10,480'.
10. Flow test well; then SI for testing.
11. Run 144 hr BHPBU test.
12. Run 4 pt test.
13. SI waiting on pipeline.