

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL APINO.

30-015-27108

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-255

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ SWD

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ Deepen ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

**Mack Energy Corporation**

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 16 Township 17S Range 29E NMPM Eddy County

10. Date Spudded

10/4/92

11. Date TD Reached

11/1/92

12. Date Compl. (Ready to Prod.)

1/11/93

13. Elevations (DF & RKB, RT, GR, etc.)

3577 GR

14. Elev. Casinghead

3580

15. Total Depth

10905

16. Plug Back TD

10570

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8917 - 9231 Cisco

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Dual laterolog, microlaterolog, gamma ray; CNL/CDL/GR; CBL

22. Was Well Cored

No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	440'	17 1/2"	500 sx	None
9 5/8"	40	2650'	12 1/4"	1100 sx	None
5 1/2"	17	10915'	8 3/4"	2600 sx	None

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	8852	8852

26. Perforation record (interval, size, and number)

8917 - 9231, 1/2, 98

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8917 - 9231	4000 gals 15% NE Acid

**PRODUCTION**

28. Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Crissa D. Carter*

Printed Name

Crissa D. Carter

Title

Production Clerk

Date

7-18-96