:		NA GIL C	ENS. CC	AMISSIUS		71 110	KM11A	
Form 3160-3		Drn er Di		SUBMIT IN T	TR JATE	Form approved	-27110	
(December 1990)	I	NITED STATE	. K at' 88	210 (Other William	Et ma Don	Budget Bureau	No. 1004-0136	
	DEPARTM	ENT OF THE	.5 INTER			Expires: Dec	ember 31, 1991 (
					^{J 9} 1992	5. LEASE DESIGNATIO	N AND BERIAL NO.	
LC 029426-B								
APPLICATION FOR PERMIT TO DRILL OR DEEPEN OF THE OF THE OF THE OF THE NAME								
1a. TYPE OF WORK								
b. TYPE OF WELL							aterflood	
A 12							Project	
2. NAME OF OPERATOR	WELL OTHE		S. FARM OR LEASE NAME WELL NO.					
		H.E. West "B" No.51						
3. ADDRESS AND TELEPHONE NO. 9. API WELL NO.								
P.O. Box 3/ Ph.505-677-3223								
4. LOCATION OF WELL	LOCO Hills, (Report location clearly	10. FIELD AND POOL, OE WILDCAT						
		Y Grayburg-Jackson Pool						
1337'FNL, 1 At proposed prod.	L363'FWL, Sec.1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
at proposed prod.	Same							
14. DISTANCE IN MILI	S AND DIRECTION FROM	Sec.10, T.17S., R.31E.						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 7 Air miles northeast of Loco Hills, New Mexico Fddy								
15. DISTANCE FROM PR	OPUSED*			OF ACRES IN LEASE	1 17 10	Eddy	N.M.	
PROPERTY OR LEASE LINE, FT.					TO TI	HIS WELL		
18. DISTANCE FROM P	2000'		919.88 Ac.	-	40			
TO NEAREST WELL, DRILLING, COMPLETED,		0001+	19. PROPOSED DEI		20. ROTA	RY OR CABLE TOOLS		
		900'±	4900'			Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3925.3 GL 22. APPROX. DATE WORK							DER WILL START*	
23. As Soon As Possible								
		PROPOSED CAS	ING AND	CEMENTING PROGRA	M			
SIZE OF ROLE	GRADE, SIZE OF CASING	WEIGHT PER I	T007	SETTING DEPTH	1	QUANTITY OF CEME	NT	
17-1/2"	<u>13-3/8"</u> J-	55 54.5#		560'	500±	500± sx Class C (Circ)		
12-1/4"	<u>8-5/8" J-</u>	55 24.0#		1730'		sx Class C (Circ)		
7-7/8"	5-1/2" J-	55 17.0#		4900'		1000± sx Class C (Circ)		
Grayb Set 5 circu	se to drill to urg producer. -1/2" production late to the sum -7/2" tubing to	State approv on casing to rface. Selec	al of TD, ce tively	the unorthodo mented with s perforate fa	x locat ufficie vorable	ion is pending nt cement to Grayburg zone	-	
Run 2-7/8" tubing to perforations and treat formation with 15% HCL.								
Sand-frac formation and test to tanks. $\rho \neq + \rho$								
See attached Drilling Data and a financial of the second o								
See attached Drilling Data and Surface Use Plan. $p_{ext} \pm D - I$ $g_{-1} - g_{\pm}$ $g_{-1} - g_{\pm}$ $g_{-1} - g_{\pm}$ $g_{-1} - g_{\pm}$ $g_{-1} - g_{\pm}$								
Murline Y API								
GENERAL REQUIREMENTS AND								
SPECIAL STIPULATIONS								
ATTACHED .								
IN ABOVE SPACE DESCR	IBE PROPOSED PROGRAM	: If proposal is to deepen,	give data o	n present productive zone :	and proposed	new productive zone. If n	roposal is to drill or	
24.	rtinent data on subsurface loc	ations and measured and t	rue vertical o	lepths. Give blowout prever	nter program, i	if any.		
d'a	No al							
BIGNED	NY 11. C	price TIT	Per	mit Agent		DATE August	21, 1992	
(This space for Fa	<u>Y W. LONG</u> deral or State office use)							
	Sure Sure Sure dae							
PERMIT NO.		•	AI	PROVAL DATE		-		
Application approval doe CONDITIONS OF APPROV	s not warrant or certify that the AL, IF ANY:	e applicant holds legal or eq	uitable title (to those rights in the subject l	ease which wo	uld entitle the applicant to co	nduct operations thereon.	
1	1. Caterry & g	41.5 18						
				Manager Net re source area		11	1. 	
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TITLE	1,5,3,5,5			_ DATE 7 F	- Ci 2-	
		*See Instru	ctions O	n Reverse Side			· · · · · · · · · · · · · · · · · · ·	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.