

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE APR 28 1993

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, N.M. 88255

(505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1337' FNL & 1363' FWL, SEC 10-T17S-R31E

5. Lease Designation and Serial No.

LC-029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. WEST "B" #51

9. API Well No.

30-015-27110

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON POOL

11. County or Parish, State

EDDY CO., N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RUN PRODUCTION CASING & CEMENT
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRODUCTION CSG.

Drlg 7-7/8" hole to 4372'. Ran 111 jts (4,358.75') 5-1/2" 17# J-55 RNG 2 & 3, ERW, 8 RND, LT&C & ST&C csg. Set at 4372'. Cemented w/1000 sx lead cmt consisting of 35:65 Poz "C" Lite cmt containing 6# salt/sx, 0.25# Celoflake/sx, 0.75% D127 (fluid loss additive & friction reducer), & 0.1% D13 (fluid loss). Followed w/300 sx tail in cmt consisting of Class "C" cmt containing 0.5% microbond/sk (expanding agent), 5% salt, 0.5% D65 (dispersant) and 0.7% D59 (fluid loss). Circ 241 sk to pit. Job completed 4:30 AM MST on 03/26/93.

14. I hereby certify that the foregoing is true and correct.

Signed

Title **PRODUCTION MANAGER**

Date **3-30-93**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side