

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1337' FNL and 1363' FWL of Section 10-T17S-R31E

5. Lease Designation and Serial No.
LC 029426-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H.E. West "B" #51

9. API Well No.
30-015-27110

10. Field and Pool, or Exploratory Area
Grayburg/Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Adding perfs, acid & frac'd	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU WOU on 9/28/95. On 9/29/95, Perf'd Slaughter formation f/4131-85', total of 15 holes. Spd 200 gals 15%, Acidized w/1500 gals 15% Hcl. B'down @ 2900 psi, Balled off @ 4400. AIR 6.4 bpm, AIP 2300 psi, MIR 6.4 bpm, MIP 4400 psi, Min IR 1.5 bpm, ISIP 1350 psi, 5 min - 1300 psi, 10 min 1200 psi, 15 min 1200 psi.

10/01/95 - Spd 100 gals 15% Hcl, Started acid 2900 gals 15% HCL, strd feeding in @ 2600 psi, went to 6.5 bpm @ 3500 psi. no ball out. AIR 7.0 bpm, AIP 3500 psi, MIR 7.1 bpm, MIP 3900 psi, Min IR 7.0 bpm, ISIP 2600 psi, 5 min - 2200 psi, 10 min 2100 psi, 15 min - 2000 psi.

10/2/95 - Perforated Lovington formation 3680-3749' w/2 spf, total of 16 holes. Acid w/2000 gals 15% Hcl. B'down @ 2750 psi, Balled off @ 4500. AIR 6.0 bpm, AIP 3200 psi, MIR 7.0 bpm, MIP 4500 psi, Min IR 6.0 bpm, ISIP 2300 psi, 5 min - 2300 psi, 10 min 2300 psi, 15 min 2250 psi.

10/04/95 - Frac'd Lovington 3680-3749 w/15,250 gals Viking 3000 gel & 33,000# 20/40 Brady sd + 4600# 60/80 STEEL BALLS. AIR 6.8 bpm, AIP 4500 psi, MIR 21.0 bpm, MIP 8900 psi, Min IR 21.0 bpm.

10/7/95 - Straddled perfs 3308-3547' & acidized w/2750 gals 15% Hcl acid. AIR 6.0 bpm, AIP 2500 psi, MIR 6.8 bpm, MIP 2800 psi, Min IR 6.0 bpm, ISIP 2050 psi, 5 min - 1750 psi, 10 min - 1600 psi, 15 min - 1550 psi.

10/8/95 - Well prmpg to battery @ 3:00 pm, RD Pulling Unit.

NOTE: Total Perforations - Grayburg 3308-3547' (existing), San Andres 3820-98' (existing), Slaughter 4131-85' (new) and Lovington 3680-3749' (new)

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys Title Engineering Technician Date October 20, 1995
(This space for Federal or State office use)

Approved by AS Title _____ Date _____
Conditions of approval, if any: