

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTMOUNT CORN. COMMISSION  
DD FORM 1004-0137  
FOR APPROVED  
Expires: December 31, 1991  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>
2. NAME OF OPERATOR SOCORRO PETROLEUM COMPANY						
3. ADDRESS AND TELEPHONE NO. P.O. BOX 37, LOCO HILLS, NM 88255 (505) 677-3223						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1972' FSL & 2078' FWL At top prod. interval reported below At total depth						
14. DATE ISSUED JUN 16 1993						
15. DATE SPUDDED 2/21/93						
16. DATE T.D. REACHED 3/3/93						
17. DATE COMPL. (Ready to prod.) 5/6/93						
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 3955'						
19. ELEV. CASINGHEAD GL 3945'						
20. TOTAL DEPTH, MD & TVD 4300'						
21. PLUG, BACK T.D., MD & TVD 4265'						
22. IF MULTIPLE COMPL., HOW MANY*						
23. INTERVALS DRILLED BY SURFACE-TD						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4202'-4150' (92 HOLES) SAN ANDRES						
25. WAS DIRECTIONAL SURVEY MADE YES						
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MSFL, CNL, LDT, NGT, AMS, EPT, SON						
27. WAS WELL CORRED NO						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
13-3/8" J-55	48#	575'	15"	300SX-CIRC 115 SX TO PIT		
8-5/8" J-55	24#	1768'	12-1/4"	750SX-CIRC 146 SX TO PIT		
5-1/2" J-55	15.5#	4266'	7-7/8"	1070SX-CIRC 91 SX TO PIT		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-7/8"	4238'					
31. PERFORATION RECORD (Interval, size and number)						
4206'-02'	8 HOLES					
4196'-76'	40 HOLES					
4172'-58'	28 HOLES					
4150'-42'	16 HOLES					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
SEE ATTACHED		J. L. Lora 15 1993				
33. PRODUCTION						
DATE FIRST PRODUCTION 5/8/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 5/8/93	HOURS TESTED 16 1/2 HRS	CHOKE SIZE ----	PROD'N. FOR TEST PERIOD →	OIL—BBL. 15	GAS—MCF. 10	
WATER—BBL. 189	GAS-OIL RATIO 667					
FLOW. TUBING PRESS. ----	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE →	OIL—BBL. 21.8	GAS—MCF. 14.55	WATER—BBL. 275	
OIL GRAVITY-API (CORR.) 38.3						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO						
35. LIST OF ATTACHMENTS DEVIATION SURVEY AND LOGS						
36. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records						
SIGNED [Signature]		TITLE PRODUCTION MANAGER		DATE 5/13/93		

\*(See Instructions and Spaces for Additional Data on Reverse Side)