

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator SOCORRO PETROLEUM CO. ✓	3. Address and Telephone No. P.O. BOX 37, LOCO HILLS, NM 88255 (505) 677-3223	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 140' FSL & 35' FEL, Sec 4-T17S-R31E Unit P	5. Lease Designation and Serial No. LC 029426-A	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. H.E. WEST "A" #23	9. API Well No.	10. Field and Pool, or Exploratory Area Grayburg Jackson Pool	11. County or Parish, State Eddy Co., NM
--	--	--	--	--	--------------------------------------	---	---	-----------------	--	---

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>RUN PRODUCTION CASING &amp; CEMENT</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production csg.

Drilg 7-7/8" hole to 4308'. Ran 106 jts (4295.30') 5-1/2" 17# J-55 RNG-3, ERW, 8 RND, LT&C csg. Set at 4308'. Cemented w/1300 sx lead cmt consisting of 35:65 Poz "C" Lite cmt containing 6# salt/sx, 0.75% D-127 fluid loss additive & friction reducer, and 0.1% D-13 & 6% D-20 (Gel). Followed w/300 sx tail in cmt consisting of Class "C" cmt containing 0.5% D-28 expanding agent, 5% salt, 0.7% D-59 fluid loss additive & friction reducer, and 0.5% D-65 dispersant. Circ 282 sx to pit.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Manager Date MARCH 5, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side