

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT - 7 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O.C.D.

I. Operator
SOCORRO PETROLEUM COMPANY
Address
P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name H.E. WEST "A"	Well No. 23	Pool Name, Including Formation GRAYBURG - JACKSON	Kind of Lease State, Federal or Fee	Lease No. LC 029426-A
Location Unit Letter P : 140 Feet From The SOUTH Line and 35 Feet From The EAST Line Section 4 Township 17S Range 31 E , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, NM 88241-2528					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONOCO INCORPORATED	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1267, PONCA CITY, OK 74603					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 4	Twp. 17S	Rge. 31 E	Is gas actually connected? yes	When? 9-10-93

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-1-93	Date Compl. Ready to Prod. 9-8-93		Total Depth 4308'		P.B.T.D. 4287'			
Elevations (DF, RKB, RT, GR, etc.) KB 3935'	Name of Producing Formation GRAYBURG		Top Oil/Gas Pay 3259'		Tubing Depth 3959'			
Perforations 3530'-3427', 3399'-3370', 3341'-3333' & 3262'-3259'					Depth Casing Shoe 4308'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	13 - 3/8" J-55	595'	250 SX Part 10-2
7 - 7/8"	5 - 1/2" J-55	4308'	1600SX 11-19-93
	2 - 7/8"	3959'	comp & BX

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

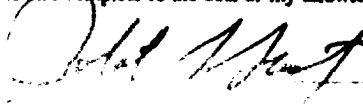
Date First New Oil Run To Tank 9-10-93	Date of Test 9-10-93	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24HRS	Tubing Pressure	Casing Pressure 20#	Choke Size
Actual Prod. During Test	Oil - Bbls. 46	Water - Bbls. 293	Gas - MCF 31.28

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Title

Date

Telephone No.
_____-_____-223

OIL CONSERVATION DIVISION

OCT 18 1993

Date Approved _____

By _____ ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.