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State of New Mexico Energy, Minerals and Natural Resources Department AUG 1 8 1992

Q. C. D.

Form C-101 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION
P.O. Box 2088

ANN Cast med by OCD on New Wells)

DATE

P.O. Box 1980, Hobbs, NM 88240		F.U. DOX 2000		31-015-21135		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			61304-2066	5. Indicate Type of Lease STATE XX FEE		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410				6. State Oil & Gas Lease E - 74	•	
APPLICAT	ION FOR PERMIT					
1a. Type of Work:				7. Lease Name or Unit	7. Lease Name or Unit Agreement Name	
DRILI b. Type of Well:	~~		PLUG BACK			
Off. GAS SINGLE 20NB VX			ZONE ZONE	Empire "20" St	ate	
2. Name of Operator				8. Well No.		
Mewbourne Oil Company				9. Pool name or Wildcat		
3. Address of Operator P. O. Box 5270 Hobbs, New Mexico 88241				X Empire Morrow, South (Gas)		
4. Well Location	· · · · · · · · · · · · · · · · · · ·	From The North	Line and 7,9			
20	· · · · · · · · · · · · · · · · · · ·	vaship 17-S Ra	20 E	ND COM	Eddy, County	
Section 20) 109	/nahip 17-S Ra	nge 29-E	NMPM		
		10. Proposed Depth		. Formation	12. Rotary or C.T.	
		10,850'		Morrow	Rotary Date Work will start	
13. Elevations (Show whether 3626 GR	r DF, RT, GR, etc.)	14. Kind & Status Plug. Bond Blanket	15. Drilling Contract WEK		21. 1992	
17.		PROPOSED CASING AN				
SIZE OF HOLE	SIZE OF CASING				r EST. TOP	
17 1/2"	13 3/8"	54.5#	500' ±	450 C1. "C"	Circulated	
12 1/4"	9 5/8"	36.0#	2600' +	600 Cl. "C"	Tie back into surf.	
8 3/4"	5 1/2"	17# & 20#	10,850' +	600 C1. "H"	7,000' +	
MUD PROGRAM:	· .				Post IN-1 9-25-92	
0' - 500' Spud mud w/fresh water gel. LCM as needed.						
500' - 2600' Brine water w/salt gel as needed. Lime for pH control.						
2600' - 9500' Cut brine w/lime for pH control. Wt. 9.2 - 9.6 ppg. WL NC. 9500' - 10,850' Cut brine w/drispac, starch, salt gel, soda ash, and caustic soda.						
9500' - 10,850'	Cut b	rine w/drispac, s	tarch, salt ge	el, soda ash, and	caustic soda.	
	WC. 9	.2 - 9.8 ppg. WL	to ccis or te	SSAPPROVAL VALID	FOR 180 DAYS	
BOP PROGRAM:				PERMIT EXPIRES		
				UNLESS DRILLING		
casing. Rotatir	le hydraulic B ng head, pit m	OP and 900 series onitors, hydrauli	Hydril on 13 c choke, mud-g	3/8" and 9 5/8" as seperator and	Intermediate H ₂ S monitors from	
7,000 to T. D.		Gas is not ded	icated.		-	
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE		GRAM: IF PROPOSAL IS TO DEEPE	IN OR PLUG BACK, GIVE DATA	A ON PRESENT PRODUCTIVE ZONE	AND PROPOSED NEW PRODUCTIVE	
I hereby certify that the inform	zion above is true and comp	lete to the best of my knowledge and	belief.			
SIGNATURE	ly Chya	m	District Su	perintendent	September 21, 1992	
TYPE OR PRINT NAME KE	11y Ryan			. т	ELEPHONE NO. 505 393-5905	
(This space for State Use)	ORIGINAL SIGN					
,	MIKE WILLIAMS				SEP 2 2 1992	

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SUPERVISOR, DISTRICT IT

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY: