

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 19 1992

WELL API NO.

30-015-27135

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-742

7. Lease Name or Unit Agreement Name

Empire "20" State

8. Well No.

1

9. Pool name or Wildcat

Empire Morrow, South (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

4. Well Location

Unit Letter F : 2180 Feet From The North Line and 1980 Feet From The West Line

Section 20 Township 17-S Range 29-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3626' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/26/92 - Spud @ 1:45 PM 9/25/92. Ran 13 3/8" 48# H-40 ST&C casing set @ 490'. Cemented w/320 sxs H/L "C" + 1/2# flocele + 2% CaCl2, tailed in w/200 sxs Class "C" + 3% CaCl2. Had full returns while cementing. Plug down @ 4:15 AM 9/26/92. Float held OK. Circ 50 sxs to pit. Tested casing to 1000# for 30 mins. Held OK. WOC 9 hrs.

10/02/91 - Ran 9 5/8" 36# J-55 ST&C casing set at 2600'. Cemented w/700 sxs H/L "C" + .25 PPS flocele + 12 PPS salt. Tailed in w/200 sxs "C" + 2% CaCl2. Had full returns while cementing. PD @ 10:30 AM 10/1/92. Float held OK. Did not circulate cement. Waited 4 hrs & ran temperature survey. Temperature survey was inconclusive where top of lead cement was. RIH w/1" & tagged TOC @ 460'. Cement w/150 sxs H/L "C". Circulate 21 sxs to pit. WOC 9 1/2 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engr. Oprns. Secretary

DATE

10/02/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

OCT 22 1992

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: