

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC 029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. WEST "B" #53

9. API Well No.

30-015-27148

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON POOL

11. County or Parish, State

EDDY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350' FNL & 1250' FEL, SEC 9, T17S, R31E UNIT H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUDDED WELL, SURFACE CASING & PRODUCTION CASING

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUDDED WELL ON 09/20/93 3:00 PM MST

SURFACE CASING

Drig 11" hole to 584.10'. Ran 14 jts (571') 8-5/8" 24# J-55 RNG 3, ERW, 8 RND, ST&C casing. Set at 584.10'. Cemented with 300 sx Class "C" cmt containing 2% CaCl + 0.25#/sk Celoflake. Press mixing 220-310#, IR mixing 5.0 BPM, press displacing 310#, IR displacing 5.0 BPM. Circ 30 sx to pit. Job completed 8:23 AM MST on 09/21/93.

PRODUCTION CASING

Drig 7-7/8" hole to 4310'. Ran 111 jts (4,296.75') 5-1/2" 15.50# J-55 RNG 2 & 3, ERW, 8 RND, LT&C casing. Set at 4310'. Cemented with 900 sx lead cmt consisting of POZ 35:65 "C" Lite cmt containing 6# salt/sx. 0.25# Celoflake/sx, & 3% fluid loss additive & friction reducer, & 0.75% fluid loss additive. Followed with 400 sx tail in cmt consisting of Class "C" cmt containing 0.5% expanding agent, 0.5% salt, 0.5% fluid loss additive & friction reducer, & 0.7% gas control additive. Circulate 180 sk to pit. Job completed 6:55 PM MST 09/28/93.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title PRODUCTION MANAGER

Date 5 OCT 93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR REC  
DATE  
5 OCT 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side