

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
raver DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other ✓

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1350' FNL and 1250' FEL of Section 9-17S-31E

5. Lease Designation and Serial No.
LC 029426-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H.E. West "B" #53

9. API Well No.
30-015-27148

10. Field and Pool, or Exploratory Area
Grayburg/Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Adding perfs, acid & frac'd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU WOU. 10/10/95 - Perf'd Lovington w/2 spf f/3598-3669' (16 shots) and the Middle Jackson w/1 spf f/3756-3846' (4 shots).

10/10/95 - Acidized Middle Jackson perfs w/2250 gals 15% Hcl Acid & 40 BS. Balled off @ 5000 psi. AIR 7.2 bpm, AIP 3050 psi, MIR 72. bpm, MIP 5000 psi, Min IR 4.2 bpm, ISIP 2000 psi. 5 min 1450 psi, 15 min - 1450 psi.

10/11/95 - Frac'd Lovington Formation w/10,330 gals gel + 10,000# 20/40 Brady sd. (due to pressure incr, stayed @ 3 ppg stage) AIR 22. 5 bpm, AIP 4700 psi, MIR 25.0 bpm, MIP 5500 psi, ISIP 2000 psi, 5 min 1976 psi. Flush w/900 gals. (total fluid 11,230 gals Viking-3000 and Aqua Frac).

10/12/95 - Spotted 250 gals 15% Hcl acid across perfs. Acidized Grayburg Perfs w/3000 gals 15% HCL acid w/add + 1500# rock salt. Flushed to top perf. B'down @ 2300 psi. AIR 7 bpm, AIP 2500 psi. MIR 7 bpm, MIP 2850 psi. Min IR 7 bpm, ISIP 2100 psi. 5 min - 2000 psi, 10 min - 1950 psi, 15 min - 1900 psi.

NOTE: Total Perforations - Grayburg 3228-3438' (existing); Lovington 3598-3669' (new) and Middle Jackson 3756-3846' (new)

14. I hereby certify that the foregoing is true and correct.

Signed Diana Keys Title Engineering Technician Date October 20, 1995
(This space for Federal or State office use)

Approved by [Signature] Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.