

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL COMS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE RECEIVED

APR 20 1993

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.
P.O. BOX 37, LOCO HILLS, N.M. 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250' FNL & 100' FWL, SEC 10-T17S-R31E

5. Lease Designation and Serial No.
LC-029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
H.E. WEST "B" #52

9. API Well No.
30-015-27149

10. Field and Pool, or Exploratory Area
GRAYBURG JACKSON POOL

11. County or Parish, State

EDDY CO., N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RUN SURFACE CASING & CEMENT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL 7:00 PM MST 03/21/93

SURFACE CSG.

Drig 11" hole to 626'. Ran 17 jts (615') 8-5/8" 24# J-55 RNG 3, ERW, 8 RND, ST&C csg. Set at 626'. Cemented w/250 gal Sodium Silicate followed w/250 sx Class "C" cmt containing 2% CaCl. Press mixing 250#, IR mixing 7 BPM, press displacing 200#/100#, *IR displacing 6.5 to 3 BPM. Bump plug w/cal#. Circ 43 sx to pit. Job completed 8:51 am MST 03/22/93.

*Cut rate to lower pressure due to loss of returns.

A-2

1993

14. I hereby certify that the foregoing is true and correct

Signed

Title PRODUCTION MANAGER

Date 3.22.93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: