SIGNED

DATE MAY 19, 1993

UN. FED STATES OIL CONS. COMIS (July 1992) Sec other in-Expires: February 28, 1995 DEPARTMENT OF THE NEED OF 8821 (New other Inc. 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC 029426-B 6. IF INDIAN, ALLOTTES OR TRIBE NAME WELL COMPLETION OR RECOMPLETIONS REPORT OG * 1a. TYPE OF WELL: WELL A 7. UNIT AGREEMENT NAME KEEL-WEST WATERFLOOD L TYPE OF COMPLETION: PROTECT 8. FARM OR LEASE NAME, WELL NO. WELL X BACK 2 NAME OF OPERATOR H.E. WEST ''B'' #52 SOCORRO PETROLEUM COMPANY 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-27149 10. FIELD AND POOL, OR WILDCAT P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 (505)4. LOCATION OF WELL (Report location clearly and in accordance with any Blate requirements) 1250' FNL & 100' FWL 11. SEC., T., R., M., OR BLOCK AND SURVEY At top prod. interval reported below 9 100 SEC 10, T17S, R31E At total depth 14. PERMIT NO. DATE JESUED 12. COUNTY OR 13. STATE EDDY NEW MEXICO 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* /21/93 3/29/93 3913' 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVE IP MULTIPLE COMPL HOW MANY INTERVALS DRILLED BY ROTARY TOOLS 4284' SURFACE TD 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND 25. WAS DIRECTIONAL 7 1993 SURVEY MADE 4080'-4198'(145 HOLES) SLAUGHTER YES 26. TYPE ELECTRIC AND OTHER LOGE RUN 27. WAS WELL CORED CNL.LDT.DSON.EPT.NGT.DLL AND MSFL NO 28 CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8-5/8" J-55 24# 11" 626 500SX-CIRC 43 SX TO PIT 17# /8" 4335 1200 SX-CIRC 305 SX TO PIT 29 LINER RECORD TUBING RECORD 8121 TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 4280' 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. 32. 4126'-4104' 44 HOLES DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL HERD 4094'-4080' 28 HOLES SEE ATTACHED 4162'-4198' 73 HOLES 33 • PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 5/17/93 PUMPING PRODUCING DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD GAS-MCF. OIL-BBL. WATER-BBL GAS-OIL BATIO 5/18/93 22.5 HOURS 79 67.2 85 851 CALCULATED WATER--HBL. CASING PRESSURE GAS-MCF. OIL GRAVITY-API (CORE.) 24-HOUR BATE 20# 84 71.4 91 38.6 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SOLD TO CONOCO 35. LIST OF ATTACHMENTS DEVIATION SURVEY AND LOGS

*(See Instructions and Spaces for Additional Data on Reverse Side)

the foregoing and attached information is complete and correct as determined from all available records

TITLE PRODUCTION MANAGER

SAN ANDRES	GRAYBURG	QUEEN	SEVEN RIVERS	YATES	FORMATION	 37. SUMMARY OF POF drill-stem, tests, ir recoveries):
3526'	3181'	2767'	2152'	1838'	TOP	ROUS ZONES: (S
	3525'	3180'	2766'	2151'	BOTTOM	how all important zones iterval tested, cushion
					DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	-				NAME	38. GEO
			-	MEAS. DEPTH		GEOLOGIC MARKERS
				VERT. DEPTH	TOP	

H.E. WEST "B" 52 ATTACHMENT 1 OF FORM #3160-4

- 1/28/93 PERFORATED AND ACIDIZE
 Perf Slaughter 4126'-4104' (44 Holes) and 4094'-4080' (28 Holes) in 15% NEFE acid.
- 4/29/93 Acidize Slaughter perfs 4080'-4126' w/2500 gal 15% acid. Drop 2 salt blocks 150# and 300# in saturated brine. Max 2430#, Avg 1100#, ISIP 830#, 5 min SIP 880#, 10 min SIP 850#, 15 min SIP 830#. Swab Slaughter perf 4080'-4126' 21 Runs 0%-10% oilcut. Final run found 400' of fluid entry. Having 10% oilcut.
- 1/30/93 Swab Slaughter perf 4080'-4126' 12 Runs 10% oilcut. Final run found 400' of fluid entry. Having 10% oilcut. Swab Slaughter perf 4104'-4126' 23 Runs 5% oilcut. Final run found 600' of fluid entry. Having 5% oilcut.
- 5/01/93 Swab Slaughter perf 4104'-4126' 8 Runs 15% oilcut. Final run found 600' of fluid entry. Having 15% oilcut.

 Swab Slaughter perf 4080'-4094' 4 Runs 0% oilcut. Final run found 150' of fluid entry. Having 0% oilcut.
- 5/03/93 Swab Slaughter perf 4080'-4094'. Found 150' of fluid entry. Having 0% oilcut.
- 5/12/93 Perf Slaughter 4162'-4198' (73 Holes) in 15% NEFE acid.
- 5/13/93 Found perfs communicated behind pipe.
 Acidize perfs 4080'-4094', 4104'-4126' and 4162'-4198' w/2500 gal 15%
 NEFE acid. Drop 2 salt blocks 200#. Max 1340#, Avg 1000#, Max rate
 4.5 B/M @ 1340#. ISIP 1000#, 5 min 860#, 10 min 840#, 15 min 810#.
- 5/14/93 Acid Frac Slaughter perf 4080'-4094', 4104'-4126' and 4162'-4198' w/2000 gal 15% NEFE acid and 25,000 gal 15% Emulsified acid. Max IR 6.8 BPM, Avg IR 3.8 BPM, Max 1360#, min 650#, ISIP 1200#, 5 min 1180#, 10 min 1170#, 15 min 1160#. 204 bbl load to rec.
- 5/15/93 Swab and flow a total 225 bbl load with slight show of oil. Ran rods and pump. Left well pumping. 10-120" SPM. Oilcut increased to 38%.
- 5/16/93 Put well on test.

WELL NAM	IE AND N	UMBER H. E.	West "B"	52							
LOCATION 1250' FNL & 100' FWL, Section 10, T17S, R31E, Eddy County, NM											
OPERATOR Socorro Petroleum											
DRILLING CONTRACTOR United Drilling, Inc.											
of the d ducted d	rilling eviation		who drilled obtained th	d the above he followin	e described	zed representative well and had con-					
Degrees	@ Depth		Degrees	@ Depth		Degrees @ Depth					
1/2°	593 '		1/2°	4023'							
<u>1</u> °	1027			·							
_1°	1521'										
10	1826'										
1-1/4 ⁰	2012	•									
1-1/4 ⁰	2510			 							
1°	3035			-							
3/4 ⁰	3501										
			Drilling	Contractor	United I	orilling, Inc.					
				Ву:	-/2:11	M. Sulks					
				Title:	Business	Manager					
Subscribe	ed and s	worn to befo	re me this	30 th da	y of <u>(77)</u>	asch,					
10 <u>7.7</u>	Notary Public Public										
My Commis	ssion Ex	pires: 2-2.	c-93	County	C. Stat	<u>// . ///-</u>					