				_	State o	of New M	lexico			Form C-104	
PO Box 1980, H	Hobbs, N	M 88241-1	1980	Ener	gy, Minerals &	Natural Res	ources Depart	tmc		Revised February 10, 1994	
District II				<b></b>	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~					Instructions on back	
PO Drawer DD, Artesia, NM 88211-0719 District III				OIL	L CONSER			ION	Submit to Appropriate District Office		
				PO Box 2088						5 Copies	
000 Rio Brazo	os Rd., A:	ztec, NM	87410		Santa Fe,	NM 87	504-2088				
District IV										AMENDED REPORT	
PO Box 2088, S											
[	REQ				LE AND A	AUTHO	RIZATIO	<b>DN TO TR</b>	ANSPORT		
	~	-	erator Name a					2	OGRID Number		
20 N. Bro		•	on (Nevada)	)				1.0	6137		
Oklahoma				102				<sup>3</sup> Reason for Filing Code CH effective 11/1/96			
<sup>4</sup> API N	-			<sup>5</sup> Pool Name				Pool Code			
30-015-27	7149			GRAYBURG JACKSON SF							
-	rty Code		_	<sup>°</sup> Property Name				e <sup>9</sup> Well Number			
		20058			<u> </u>	E. WEST "	B"			52	
		ocation									
		Township	-	Lot.Idn	Feet from the	North/So	uth Line Fo		East/West Line	County	
D "Pott	10	17S	31E		1250	N		1400	W	EDDY CO., NM	
		lole Lo					- <u></u>				
l or lot no. S	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line Fe	eet from the	East/West Line	County	
<sup>12</sup> Lse Code	<sup>13</sup> Produc	cing Metho	d Code	<sup>14</sup> Gas Conne	L	<sup>15</sup> C-120 Pa	rmit Number	<sup>16</sup> C-120 E4	fective Date	<sup>17</sup> C-120 Evaluation Data	
F						C-127 FC		C-129 El	Techve Date	<sup>17</sup> C-129 Expiration Date	
II. Oil ar	nd Ga	s Tran	sporters			<del>ا ب ا</del>	·				
<sup>18</sup> Transp			÷	<sup>19</sup> Transporte	er Name		<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD	ULSTR Location	
OGRII	D			and Address						Description	
2262	סר		Texa	Texas-New Mexico Pipeline			0006400				
2262	20			P. O. Box 60028			2306430	0			
			Sa	in Angelo, '							
500	-		1.000	Conoco, Inc.			2306431				
509	7		1406	1406 N. West County Road				G			
			Hobb	s, New Me	xico 88240						
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										C C D RTESIA, OFFICE	
									ARIC	SIA. UPHCL	
	iced V	Vater									
V. Produ	aveu V				*	<sup>24</sup> POD ULS	TD I continu				
	<sup>22</sup> POD						IK Location a	nd Description			
				_			TK Location a	nd Description			
2	<sup>20</sup> POD		ata					nd Description			
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• Well C	<sup>2</sup> POD C <b>omple</b> Date	etion D	26			<sup>27</sup> TD		<sup>26</sup> PBTD		<sup>29</sup> Perforations	
• Well C	<sup>2</sup> POD	etion D	26	Ready Date <sup>31</sup> Casing & 1		<sup>27</sup> TD				<sup>29</sup> Perforations Sacks Centent	
Well C	<sup>2</sup> POD C <b>omple</b> Date	etion D	26			<sup>27</sup> TD		<sup>26</sup> PBTD			
• Well C	<sup>2</sup> POD C <b>omple</b> Date	etion D	26			27 TD		<sup>26</sup> PBTD			
• Well C	<sup>2</sup> POD C <b>omple</b> Date	etion D	26			27 TD		<sup>26</sup> PBTD			
. Well C <sup>28</sup> Spud D <sup>30</sup> H	<sup>23</sup> POD Comple Date Hole Size	etion D:	26			27 TD		<sup>26</sup> PBTD			
2 Well C <sup>28</sup> Spud D <sup>30</sup> H	<sup>23</sup> POD Comple Date Hole Size	etion Da	26	<sup>31</sup> Casing & T				<sup>26</sup> PBTD			
• Well C * Spud D * H I. Well T * Date No	<sup>23</sup> POD Comple Date Hole Size Fost D lew Oil	etion Da	<sup>28</sup> J Gas Delivery J	<sup>31</sup> Casing & T	Fubing Size		<sup>32</sup> De	<sup>26</sup> PBTD	bg. Pressure	Sacks Centent	
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2 Well Co 2 <sup>3</sup> Spud D 3 <sup>8</sup> H 1. Well T <sup>34</sup> Date No <sup>40</sup> Choke S	<sup>23</sup> POD Comple Date Hole Size Fole Size Ew Oil Size	etion Da	28 J Gas Delivery J 41 Oil	<sup>31</sup> Casing & T	Tubing Size	3	<sup>32</sup> De	<sup>26</sup> PBTD	bg. Pressure	Sacks Centent	
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Well C     Spud D     Spud D     So H     S	<sup>23</sup> POD Comple Date Hole Size Hole Size Fest D ew Oil Size that the nu informatic elief. Engin	etion Dates of the Congiven at a Karen E eering Takes	<sup>28</sup> J Gas Delivery J <sup>41</sup> Oil Dil Conservati bove is true an <u>Byers</u> echnician	<sup>31</sup> Casing & 1 Date ion division hind complete to	Tubing Size Test Date <sup>29</sup> Water ave been compli o the best of my	ied Approved	<sup>32</sup> De <sup>7</sup> Test Length <sup>43</sup> Gas OIL ( by: <u>SL</u> Date:	28 PBTD pth Set 39 7 South Set South Set	bg. Pressure ATION DIVI DISTRICT II	Sacks Cement     Sacks Cement     Csg. Pressure     * Test Method	
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