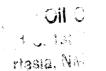
Form 3160-5 (June 1990)

UPTIED STATES DEPARTMINT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



CIST

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-029426-B
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
1. Type of Well ☐ Gas ☐ Other Well ☐ Well		7. If Unit or CA, Agreement Designation
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		H. E. West "B" #52
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-27149
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1250' FNL & 100' FWL, Sec. 10-17S-31E		Grayburg Jackson
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE POY/s	TO INDICATE MATURE OF MOTION REF	
TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION	TYPE OF ACTION	l
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction
	Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
0.0		Dispose Water
W. 24	materials - Chillian Indi	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all p subsurface locations and measured and true vertical depths f	ertinent details, and give pertinent dates, including estimated date of starting a	any proposed work. If well is directionally trilled give 1500 ARTIESIA 000 - ARTIESIA
subsurface locations and measured and true vertical deptils i	or an markers and zones perunent to this work.)	9101112101415/6
Work was done on this well as follows:		any proposed work. If well is directionally whiled give
		22 25050
10/12/00 Day bit 9	2075)	RECEIVED NO COLOR ARTESIA
10/13/98 – Ran bit & scraper to 3875'.		000 - WILLEON V
10/14//98 – Acidized perfs 3	3785'-3860 w/1600 gals 15% HCL acid & 15	00# rock salt.
10/15/98 – Perf'd Lovingtor	zone 3635'-3680' @ selected intervals w/2	SPF (total 1847" helegy 57
10/14//98 – Acidized perfs 3785'-3860 w/1600 gals 15% HCL acid & 1500# rock salt. 10/15/98 – Perf'd Lovington zone 3635'-3680' @ selected intervals w/2 SPF (total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of the selected intervals w/2 SPF (total 1847" heleggest state of the selec		
10/16/98 – Swabbed Loving		
	246'-3515' w/2300 gals 15% HCL acid & 35	500# rock salt
-	_	
10/20/98 – Rail production 6	equipment & hung well on. Returned to produce	uction.
14. I hereby certify that the foregoing is true and correct		
)	Karen Byers	, 1
Signed Karen Buero	Title Engineering Technician	Date 10/29/98
(This space for Federal or State office use)		
		_
Approved byConditions of approval, if any:	Title	Date