

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C15F
DLM
Pym
stbd

WELL API NO.	30-015-27256
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-514

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name GJ West Coop Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐	8. Well No. 103
2. Name of Operator Mack Energy Corporation	9. Pool name or Wildcat Grayburg Jackson SR ON GB SA
3. Address of Operator P.O. Box 1359, Artesia, NM 88211-1359	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line	

Section 28 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 1-24-93	11. Date T.D. Reached 2-3-93	12. Date Compl. (Ready to Prod.) 2-19-93	13. Elevations (DF & RKB, RT, GR, etc.) 3599.5' RKB	14. Elev. Casinghead 3591.5'
15. Total Depth 5050'	16. Plug Back T.D. 5000'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2203-3747' Grayburg San Andres				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run SDDSN, CSNG, LL-MSFL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8 "	54 #	147 '	17 1/2 "	200 sx	None
8 5/8 "	24 #	828 '	12 1/4 "	700 sx	None
5 1/2 "	17 #	5028 '	7 7/8 "	1275 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8 "	3798 '	

26. Perforation record (interval, size, and number) Perfs Attached	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		See Attached

PRODUCTION

28. Date First Production 4-4-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-8-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 33	Water - Bbl. 290	Gas - Oil Ratio 1833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Robert Chase
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa Carter Title Production Clerk Date 7/15/93

