

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BLM
BOM
ST LA

WELL API NO. 30-015-27257
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9563

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 1359, Artesia, NM 88211-1359

4. Well Location
Unit Letter M: 560 Feet From The South Line and 480 Feet From The West Line
Section 21 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 1-23-93	11. Date T.D. Reached 2-4-93	12. Date Compl. (Ready to Prod.) 2-25-93	13. Elevations (DF & RKB, RT, GR, etc.) 3606.7' RKB	14. Elev. Casinghead 3598.7'
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15. Total Depth 5050'	16. Plug Back T.D. 5011'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
2202-3624' Grayburg San Andres

21. Type Electric and Other Logs Run
SDDSN, CSNG, LL-MSFL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54 #	157'	17 1/2"	200 sx	None
8 5/8"	24 #	791'	12 1/4"	700 sx	None
5 1/2"	17 #	5029'	7 7/8"	1375 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3662'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Perfs Attached		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			See Attached

28. PRODUCTION

Date First Production 4-1-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-3-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 45	Water - Bbl. 230	Gas - Oil Ratio 2045
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa Carter Title Production Clerk Date 7/15/93

