I							•		CISF	
- State of I ubmit 5 Copies State of I ppropriate District Office Energy, Minerals and Na ISTRICT 1				lew Mexico tural Resourc	ces Departm	ent	RÉCEIV		1.1.89 ructions	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 1980, Hobbs, NM 88240 OIL CONSERV				ATION DIVISION			at Bottom of Page 0		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		Santa	P.O. B Fe, New M	ox 2088 Jexico 875()4-2088		٥.,	D.		
1000 Rio Brazos Rd., Aztec, NM 81410										
I. Operator	<u>l</u>	<u>O IRAN</u>	SPORTOIL	L AND NATURAL GAS			Well API No.			
Mack Energy Corporati	on					30	-015-272	.58		
P.O. Box 1359, Artesi Reason(s) for Filing (Check proper box)	a, NM	88211-1	359	Oth	er (Please expla	un)	<u>.</u>	<u></u>		
New Well X Recompletion	Oil	Change in Tri	nsporter of:	_						
Change in Operator	Casinghead	_	ondensate							
If change of operator give name and address of previous operator							<u> </u>			
II. DESCRIPTION OF WELL		Well No. Po	ol Name, Includi				l of Lease Lease N Notice N Stream			
GJ West Coop Unit		105 G	rayburg J	lackson S	<u>SR QN GB</u>	SA State,		<u> _B-51</u>	4	
Unit LetterA	: 990) Fe	et From The \underline{N}	lorth_Lin	and990	Fe	et From The _	East	Line	
Section 28 Township	<u>, 175</u>	s <u>R</u> a	inge 29E	, N	MPM,		Eddy		County	
III. DESIGNATION OF TRAN		or Condensate			e address to wh	ich approved	copy of this fo	rm is to be se	nt)	
Navajo Refining Compar	ıy			P.O. D1	awer 159	, Artes	sia, NM	88211-0	159	
Name of Authorized Transporter of Casing GPM Gas Corporation	· · · · · · · · · · · · · · · · · · ·	·····	Dry Gas	4001 Pe	enbrook,	<u>Odessa</u>	TX 797			
If well produces oil or liquids, give location of tanks.	Unit IS	Sec. Tw 28	vp. Rge. 175 29E	Is gas actually Yes	y connected?	When	7 <u>4/1/93</u>			
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or poo	l, give commingl	ing order numb)er:			, ·		
Designate Type of Completion -	· (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to Pro	1 xd.	Total Depth			P.B.T.D.	0.01	-1	
2-5-93 Elevations (DF, RKB, RT, GR, etc.)	3-5-93 Name of Producing Formation			5052' Top Oil/Gas Pay			5009' Tubing Depth			
3584.9'RKB Grayburg San Andres Perforations			Andres	2244'			3670' Depth Casing Shoe			
2244-3641'	T	IBING CA	SING AND	CEMENTI	NG RECOR	` D	50	28'		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET 136'			SACKS CEMENT			
<u>17 1/2 "</u> 12 1/4 "	13 3/8 " 8 5/8 "			797'			650 sx			
7 7/8 "	<u>5 1/2 "</u> 2 7/8 "			5028' 3670'			1500 sx			
V. TEST DATA AND REQUES OIL WELL (Test must be after re		LLOWAB	LE .			wable for this	e depth or be fo	r full 24 hour	s.)	
	Date of Test			Producing Me	thod (Flow, pu			Pos	7 ID-2	
4-1-93 Length of Test	4-5-93 Tubing Pressure			Pumping Casing Pressure			Choke Size comp & BK			
24 hours Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
133		18			115	·····	3		J	
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
							l]	
VI. OPERATOR CERTIFICA I hereby certify that the rules and regular	tions of the O	ii Conservatio	DE		DIL CON	SERV	ATION E	DIVISIO	N	
Division have been complied with and this true and complete to the best of my kn	hat the inform nowledge and	ation given al belief.	DOVE	Date	Approved	t	AUG	6 1993		
Cuina D. (ait	\sim							-	
Signature Crissa_Carter	Pro	duction	Clerk	By ORIGINALISIGNED BY MIKE WITEDAMO SUPERVISOR, DISTRICT H						
Printed Name 7/15/93	•	Tid 5) 748-1	le	Title		3082KV 	156. K. Olis	· M. G FL		
Date		Telephor								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _ T. Penn. "B"_ _ T. Ojo Alamo _ T. Penn. "C" T. Canyon ... _ T. Kirtland-Fruitland _ T. Anhy 280 _ T. Penn. "D". T. Strawn _ T. Pictured Cliffs ____ T. Salt _ T. Leadville_ 780 T. Atoka. T. Cliff House ____ B. Salt_ T. Madison _ T Miss _ T. Menefee__ T. Yates _ T. Elbert_ T. Devonian _ T. Point Lookout _ T. 7 Rivers _ T. McCracken T. Silurian _ T. Oueen T. Mancos _____ _ T. Ignacio Otzte __ 2108 _ T. Montoya _ _ T. Gallup ____ T. Grayburg _ T. Granite ____ 2402 T. Simpson __ T. San Andres Base Greenhorn_ _ T. McKee_ T. Dakota ____ Т. _ T. Glorieta T. Ellenburger_ T. T. Paddock_ T. Morrison T. Gr. Wash____ Т. . T. Blinebry_ T. Todilto ___ _ T. Delaware Sand_ Т. _ T. Tubb _ T. Entrada T. Bone Springs_ Τ. T. Drinkard_ T. Wingate Т. . Т. T. Abo_ T. Chinle_ Т. _ T. Wolfcamp T. Permain Т. Т. Т. T. Penn T. Penn "A" Т. T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from.....to.....to No. 4, from.....to..... No. 2, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from......feet..... No. 3, from.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Limeloarneo						Thickness	Lithology		
From	То	Thickness in Feet	Lithology	From	То	in Feet			
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