

(October 1990)

OIL CONS. COMMISSION

UNITED STATES

SUBMIT IN DUPLICATE

FE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-0397623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Folk Federal #3

9. API WELL NO.

30-015-27295

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR 0 GB S

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17-T17S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

12. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

13. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RENVR. ☐

Other

2. NAME OF OPERATOR

Mack Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1359, Artesia, NM 88211-1359

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit G: 2160 FNL and 1650 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/4/93

16. DATE T.D. REACHED

2/14/93

17. DATE COMPL. (Ready to prod.)

2/24/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3611.9 GR

19. ELEV. CASINGHEAD

3611.9

20. TOTAL DEPTH, MD & TVD

5050'

21. PLUG BACK T.D., MD & TVD

4352'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2294'-3573' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-GR SDL-DSN-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" K-55	54#	125'	17 1/2"	c/w 200sx	None
8 5/8" J-55	24#	748'	12 1/4"	c/w 500sx	None
5 1/2" J-55	17#	4368'	7 7/8"	c/w 1300sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3596'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/3/93		Pumping 2½ x 1½ x 16' RHTC					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/17/93	24		→	21	30	80	1428	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	ASAP					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey, Perforations, Treatment Report and Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crista D. Carter

TITLE

Production Clerk

DATE 3/18/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	1714		Sand
Grayburg	1894		Sand
San Andres	2422		Dolomite
Giulilla	3840		Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Caliche	0	
Red Bed	12	
Anhydrite	212	
Salt	350	
Anhydrite & Salt	721	
Anhydrite & Dolo	1155	
Sand	1729	
Dolo & Sand	1760	
Dolo	2441	
Sand	3840	